

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator BTA Oil Producers LLC

3a. Address  
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)  
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL -M-, Sec. 9, T22S-R34E  
660' FSL & 1100' FWL

5. Lease Serial No.  
NMNM 82799

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Grama Ridge Fed #3

9. API Well No.  
30-025-35007

10. Field and Pool, or Exploratory Area  
Grama Ridge, Bone Spring, West

11. County or Parish, State  
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/01/11 MI rig and plugging equipment.

03/02/11 RU. Dug out cellar. ND WH. NU BOP. No tbg in hole. Shut down.

03/03/11 Moved tbg in and rigged up reverse rig. Picked up bit and BHA. RIH and drilled out to 7298'. Closed well in. Shut down.

03/04/11 Continued drilling to 10000'. Tagged cmt on top of CIBP. Circ hole w/mud laden fluid. POH w/tbg. Shut down.

03/07/11 RIH open ended to 8555'. Spot 40 sx class C cmt 8300-8555'. POH w/tbg. RIH w/CIBP to 7940'. Set plug. Spot 25 sx class C cmt on top of plug 7780-7940'. POH. RIH w/7" CIBP to 1200'. Shut down.

03/08/11 Finish RIH w/CIBP to 7255'. Set plug. Spot 25 sx class C cmt on top of plug 7095-7255'. POH to 5320'. Spot 30 sx class C cmt @ 5130-5320'. Pull out of cmt. WOC. Tagged plug @ 5175'. Too low. Spot 25 sx class C cmt @ 5015-5175' (per Paul Flowers w/ BLM). POH to 4190'. Spot 80 sx class C cmt @ 3690-4190'. (Combined two plugs). POH to 2000'. Shut down.

03/09/11 Tagged plug @ 3734'. POH w/tbg. Perf'd csg. @ 1750'. RIH w/7" packer and set @ 1430'. Sqz'd 40 sx class C cmt. Displaced to 1630'. WOC. Tagged plug @ 1630'. POH to 1000'. Perf'd csg @ 1350'. Set packer @ 1000' and sqz'd 60 sx class C cmt and displace to 1200'. Closed well in w/1600 psi.

03/10/11 Tagged plug @ 1188'. POH w/packer. ND BOP. Perf'd csg @ 60'. Set packer @ 6' and sqz'd 25 sx class C cmt to surface. LD packer. RD. Moved off. Moved in backhoe and welder. Cut off wellhead and welded on Dry Hole Marker. Backfilled cellar. Cut off deadmen. Cleaned location and moved off.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

*Pam Inskeep*

Date

03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 19 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)