Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

HOBBS 5. Lease Serial No. NM-0245247

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name na	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No.	
✓ Oil Well ☐ Gas Well ☐ Other			McElvain # 9		
Name of Operator McElvain Oil & Gas Properties, Inc.			9. API Well No 30-025-3848	i /	
3a. Address 1050 - 17th Street, Suite 1880 Denver, Colorad 2500	b. Phone No. <i>(include area c</i> (303) 893-0933 xtn 330	ode) 10. Field and P EK Delaware	ool or Exploratory Area		
4. Location of Well (Footage, Sec., T., 1980' FNL & 1980' FWL (SENW) Section 25, T1		11. Country or Lea County, N	, .		
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resum Reclamation Recomplete	water Shut-Off Well Integrity Other Remove CIBP and	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	0	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Delaware Perforations	
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for McElvain Oil & Gas Properties, Inc. perforations between 5,330 to 5,346 production will be commingled and production will be commingled and production will be commingled for this surface disturbance required for this MOG is aware of the lesser prairie of	ally or recomplete horizontally york will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) (MOG) is preparing to drillor and the previously blinded produced via rod pump. Roson sometime in mid April 20 operation.	, give subsurface locations and ide the Bond No. on file with a results in a multiple completion filed only after all requirement the CIBP @ 5,590' in order of 1 off 2nd Delaware perforation yalty and working interest of 11. The operation is estimated to the conduct no rig activities belonged to the Bond No.	d measured and true vertical d BLM/BIA. Required subsequion or recompletion in a new ints, including reclamation, harder to commingle production ons from 5,614 - 5,630'. Cownership between the 1st atted to take approximately stated to take approximately stated at the control of the control	Once the CIBP is removed all Delaware and 2nd Delaware zones is identical. 5 days. There will be no additional A.M. from March 1 and June 15.	
McELVAIN OIL & GAS REQUESTS PERMISSIBLE AMOUNT OF TIME.	THAT THE BLM HOLD ALI	L INFORMATION PERTAII	NING TO THIS WELL CON	IFIDENTIAL FOR THE MAXIMUM	
I hereby certify that the foregoing is tr Name (Printed/Typed) E. Reed Fischer	ue and correct.	Title Senior	Operations Engineer		
Signature	and the	Date 03/11/2	2011		
- freeze ar	THIS SPACE F	OR FEDERAL OR ST	TATE OFFICE USE	APPROVED	
Approved by					
		Title		Date MAR 1 8 2011	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject I hereon.	ot warrant or certify lease which would Office	Kz	Is/ Chris Walls	
Title 18 U.S.C. Section 1001 and Title 43 t fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a consentations as to any matter within	rime for any person knowingly nits jurisdiction.	and willfully to make to any dep	partment or agency of the United States any false;	