District J 1625 N. French Dr., Hobbs, NM 88277 ECEIVEEA	State of New Mexico ergy Minerals and Natural Resources	Form C-101 June 16, 2008
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District W	Oil Conservation Division 1220 South St. Francis Dr.	Submit to appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRII		

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

			¹ Operator Name a Yates Petroleum (105 South 4 th Artesia, NM	Corporation ¹ Street			025575 30 - 21	² OGRID Number	B	
³ Prope	rty Code	:			⁵ Property Name DTUS ALT STATE			⁶ Wel		
			⁹ Proposed Pool 1 ston Ridge Delaware	, SE			¹⁰ Prop	posed Pool 2		
⁷ Surface	Locatio	n								
UL or lot no. F	Section 32	Township 22S	Range 32E	Lot Idn	Feet from the 1650	North/South lin N	e Feet from the 1650	East/West line W	County Lea	
⁸ Proposed	Bottom H	Iole Loca	tion If Different	From Surfac	e	_				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Feet from the	East/West line	County	
Additiona	al Well I	Informa	tion				•			
	Type Code v Well		¹² Well Type Code Oil	e	¹³ Cable/Rotary		¹⁴ Lease Type Code State	¹⁵ Grou	nd Level Elevation 3536'	
¹⁶ Multiple N			¹⁷ Proposed Depth 8600'	1 .	¹⁸ Formation Delaware	¹⁹ Contractor			²⁰ Spud Date ASAP	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	13.375"	48#	850'	450	**
11.0	8.625"	32#	4500'	1400	**
7.875	5.5"	17#	8600'	950	1200
1.015		1111	0000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1200
n					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Delaware/Intermediate formations. Approximately 850' of surface casing will be set/cement circulated to shut off gravel and cavings. If commercial, production casing will be ran and cemented, perforated, and stimulated as needed for production.

BOPE PROGRAM: A 3000# Double Ram BOPE will be installed on the 8.625" casing and tested daily for operational.

MUD PROGRAM: 0-850' FW/ Gel/Native Mud; 850'-4500' Brine; 4500'-6800' Cut Brine; 6800'-TD Cut Brine/Starch.

H2S is not anticipated

C-102 Attached.

A Closed Loop System will be used, C-144 Attached. Previously Approved (30-02538796)

Permit Expires 2 Years From Approval > Date Unless Drilling Underway

Signature: Approved by:	
Munder Tank	
Printed name: Title: PETROLEUM ENGINEER	
Monti Sanders	
Title: Approv MAR e: 2 4 2011 Expiration Date:	
Land Regulatory Technician	
E-mail Address:	
montis@yatespetroleum.com	
Date: Phone: Conditions of Approval Attached	
2/8/11 575-748-4244	

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District I FEB 09 2011 State of New Mexico Form C-10 1625 N. French Dr., Hobbs, NM 88240 GBBS ENERGY, Minerals & Natural Resources Department Revised July 16, 201 District II GBBS ENERGY, Minerals & Natural Resources Department Submit one copy to appropriate on propriate on proprise on propropriate on propriate on propriste on propriate on propr										6, 2010 opriate Office	
	¹ API Number ² Pool Code ³ Pool Name										
90-02	15-2	0073	34	7381	シー		on Kidge De	elawar			
⁴ Property C	Name			۴v	Vell Number						
1 1251	9				Lotus ALT	State		:		6	
⁷ OGRID N	10.				⁸ Operator	Name		* Elevation			
025575				Yat	es Petrole	troleum Corporation 353				536'	ĺ
L					¹⁰ Surface						
UL or lot no.	Section	Township	Range	Lot Idn	h		Feet from the	East	/West line		County
F	32	225	32E		1650'	North	1650 '	Wes	st	Lea	
		•	¹¹ Bo	ttom Hol	le Location I	f Different Fro	m Surface		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
									1		
¹² Dedicated Acres	¹³ Joint o	rInfill ¹⁴ C	onsolidation	Code ¹⁵ Or	rder No.						
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1		¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
			best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the proposed
	650		bottom hole location or has a right to drill this well at this location pursuant to
	16		a contract with an owner of such a mineral or working interest, or to a
	1		voluntary pooling agreement or a compulsory pooling order heretofore entered
			by the division.
	and a second secon		by the division. Mundeus 2/8/11 Sgnature Date
1650'			Signature Date
			Monti Sanders
			Printed Name
	V-2443		
			montis@yatespetroleum.com
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief.
			REFER TO ORIGINAL PLAT
			Date of Survey
		:	Signature and Seel of Professional Surveyor:
			Certificate Number .
		 · · · · · · · · · · · · · · · · · · ·	

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APS Manaker			Prod Cade 380		r	LIVING STON ?	Bool Mamo	hware.	
Property Code 12519			LOT	US "ALT"				8	unter
0925575			YATES	PETROL		RPORATION		53536	
VL or lot No. Section	Township	Range	Lot Ma	Surfa Tuet in	ce Loci m the	ation North/South line	Post from the	East/Foot Hine	County
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	1850'-						1004	lnm	
	_						Signature	~ <u>K.</u> [1]	\$
1650'							Cut	WR. MA	Y
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	W.103741						12/1/2		
	V-24	42					Date		
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								n boot of may bolly	K I
							Date Survy	/23/2003	
	****						Prost of Cal	A MARCONE	
							B	3640 3	
						********		SELONAL LAND	RLS 3040



Typical 3,000 psi choke manifold assembly with at least these minimum features

