District I

District III

1301 W. Grand Avenue, Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 8

1000 Rio Brazos Road, Aztec, NM 874 PEB 23 2011 District IV

State of New Mexico 1625 N. French Dr., Hobbs, NM 882 PECEIVE Thergy Minerals and Natural Resources District II

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

1.	many other approache governmental authority's rules, regulations of ordinances.	
Operator: Yates Petroleum Corporation	OGRID #: <u>025575</u>	
Address: 105 South Fourth Street, Artesia, New Mexico 88210		
Facility or well name: Carper McAlester ATE State #3		
API Number: 30-025- 40094 OCD Perm	nit Number: 1-03027	
U/L or Qtr/Qtr B Section 25 Township 11S Rar	nge 34E County: <u>Lea</u>	
Center of Proposed Design: Latitude N 33.342383 Lon	gitude W 103.463028 NAD: □1927 □ 1983	
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)		
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
⊠ Signed in compliance with 19.15.3.103 NMAC		
4.		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
Wasta Pamayal Clasura Fay Classed laan Systems That Halling About Council Start Tools and the Council Start Tools		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required.		
Disposal Facility Name: Gandy Marley	Disposal Facility Permit Number: <u>NM-01-0019</u>	
Disposal Facility Name: CRI	Disposal Facility Permit Number: R-9166	
Disposal Facility Name: <u>Lea Land Farm</u>	Disposal Facility Permit Number: <u>WM-1-035</u>	
Disposal Facility Name: Sundance Services Inc.	Disposal Facility Permit Number: <u>NM-01-0003</u>	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:		
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		

6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, a	accurate and complete to the best of my knowledge and belief.
Name (Print): Monti Sanders	Title: Land Regulatory Technician
Signature: Mander	Date: <u>2/22/11</u>
e-mail address:montis@yatespetroleum.com	Telephone: <u>575-748-4244</u>
7. OCD Approval: Permit Application (including closure plan) Closure	•
OCD Representative Signature:	Approval Date: 03/29/11
Title: Geologist	OCD Permit Number: Pt-D3D27
Closure Report (required within 60 days of closure completion): Subsections: Operators are required to obtain an approved closure plan p. The closure report is required to be submitted to the division within 60 days section of the form until an approved closure plan has been obtained and to	rior to implementing any closure activities and submitting the closure report. s of the completion of the closure activities. Please do not complete this
9	
Closure Report Regarding Waste Removal Closure For Closed-loop Sys Instructions: Please indentify the facility or facilities for where the liquids two facilities were utilized.	tems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: , drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed a Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and op Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	perations:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closubelief. I also certify that the closure complies with all applicable closure required.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1- (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1 500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.