

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |                             |   |                      |                |                        |                              |                               |                    |                   |
|--|-----------------------------|---|----------------------|----------------|------------------------|------------------------------|-------------------------------|--------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |                             | 5. Lease Serial No.<br><b>NM0997</b>  |                      |                |                        |                              |                               |                    |                   |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other |                             | 6. If Indian, Allottee or Tribe Name  |                      |                |                        |                              |                               |                    |                   |
| 2. Name of Operator<br><b>EOG Resources Inc.</b>   |                             | 7. Unit or CA Agreement Name and No.  |                      |                |                        |                              |                               |                    |                   |
| 3. Address<br><b>P.O. Box 2267 Midland TX 79702</b>  |                             | 8. Lease Name and Well No.<br><b>Querecho Federal No. 2</b>   |                      |                |                        |                              |                               |                    |                   |
| 3a. Phone No. (include area code)<br><b>432-686-3689</b>   |                             | 9. API Well No.<br><b>30-025-30485</b>  |                      |                |                        |                              |                               |                    |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>660' FML &amp; 1980' FWL U/L N</b>   |                             | 10. Field and Pool, or Exploratory<br><b>Corbin, South</b>  |                      |                |                        |                              |                               |                    |                   |
| At top prod. interval reported below   |                             | 11. Sec., T., R., M., or Block and Survey or Area<br><b>Sec 28, T18S, R33E</b>  |                      |                |                        |                              |                               |                    |                   |
| At total depth   |                             | 12. County or Parish<br><b>Lea</b>  |                      |                |                        |                              |                               |                    |                   |
| 14. Date Spudded<br><b>WO 4/15/03</b>  |                             | 13. State<br><b>NM</b>  |                      |                |                        |                              |                               |                    |                   |
| 15. Date T.D. Reached  |                             | 17. Elevations (DF, RKB, RT, GL)*<br><b>3870 GR</b>   |                      |                |                        |                              |                               |                    |                   |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br><b>5/11/03</b>  |                             |   |                      |                |                        |                              |                               |                    |                   |
| 18. Total Depth: MD<br>TVD <b>11454</b>  |                             | 19. Plug Back, T.D.: MD<br>TVD <b>11375</b>   |                      |                |                        |                              |                               |                    |                   |
| 20. Depth Bridge Plug Set: MD<br>TVD   |                             |   |                      |                |                        |                              |                               |                    |                   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  |                             | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |                      |                |                        |                              |                               |                    |                   |
| 23. Casing and Liner Record (Report all strings set in well)   |                             |   |                      |                |                        |                              |                               |                    |                   |
| Hole Size  | Size/Grade                  | Wt.(#ft.)   | Top (MD)             | Bottom (MD)    | Stage Cement Depth     | No. of Sks. & Type of Cement | Slurry Vol. (BBL)             | Cement Top*        | Amount Pulled     |
| 17-1/2   | 13-3/8                      | 48  |                      | 345            |                        | 370 C                        |                               | Surface            |                   |
| 12-1/4   | 8-5/8                       | 24 & 28   |                      | 2967           |                        | 1400 C                       |                               | Surface            |                   |
| 7-7/8  | 5-1/2                       | 15 & 17   |                      | 11448          |                        | 1600 H                       |                               | 4100 CBL           |                   |
| 24. Tubing Record  |                             |   |                      |                |                        |                              |                               |                    |                   |
| Size   | Depth Set (MD)              | Packer Depth (MD)   | Size                 | Depth Set (MD) | Packer Depth (MD)      | Size                         | Depth Set (MD)                | Packer Depth (MD)  |                   |
| 2-7/8  | 11280                       |   |                      |                |                        |                              |                               |                    |                   |
| 25. Producing Intervals  |                             |   |                      |                | 26. Perforation Record |                              |                               |                    |                   |
| Formation  | Top                         | Bottom  | Perforated Interval  | Size           | No. Holes              | Perf. Status                 |                               |                    |                   |
| A) Bone Spring   | 8740                        |   | 8861-8890            |                | 30                     | Producing                    |                               |                    |                   |
| B)   |                             |   | 9588-9690            |                | 25                     | Producing                    |                               |                    |                   |
| C)   |                             |   | 10039-10159          |                | 24                     | Producing                    |                               |                    |                   |
| D) Wolfcamp  | 10450                       |   | 11216-11330          |                |                        | Producing                    |                               |                    |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  |                             |   |                      |                |                        |                              |                               |                    |                   |
| Depth Interval   | Amount and Type of Material |   |                      |                |                        |                              |                               |                    |                   |
| ACCEPTED FOR RECORD  |                             |   |                      |                |                        |                              |                               |                    |                   |
| FEB 1 2011   |                             |   |                      |                |                        |                              |                               |                    |                   |
| /s/ Dustin Winkler   |                             |   |                      |                |                        |                              |                               |                    |                   |
| BUREAU OF LAND MANAGEMENT<br>CARLSBAD FIELD OFFICE<br>Pumping  |                             |   |                      |                |                        |                              |                               |                    |                   |
| 28. Production - Interval A  |                             |   |                      |                |                        |                              |                               |                    |                   |
| Date First Produced<br>10/28/10  | Test Date<br>12/01/10       | Hours Tested<br>24  | Test Production<br>→ | Oil BBL<br>4   | Gas MCF<br>5           | Water BBL<br>60              | Oil Gravity Corr. API<br>36.8 | Gas Gravity        | Production Method |
| Choke Size<br>Open   | Tbg. Press. Flwg.<br>250    | Csg. Press.<br>40   | 24 Hr.<br>→          | Oil BBL        | Gas MCF                | Water BBL                    | Gas: Oil Ratio<br>1250        | Well Status<br>POW |                   |
| 28a. Production-Interval B   |                             |   |                      |                |                        |                              |                               |                    |                   |
| Date First Produced  | Test Date                   | Hours Tested  | Test Production<br>→ | Oil BBL        | Gas MCF                | Water BBL                    | Oil Gravity Corr. API         | Gas Gravity        | Production Method |
| Choke Size   | Tbg. Press. Flwg.<br>SI     | Csg. Press.   | 24 Hr.<br>→          | Oil BBL        | Gas MCF                | Water BBL                    | Gas: Oil Ratio                | Well Status        |                   |

MAR 28 2011

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/28/10            | 12/01/10             | 24           | →               | 5       | 12      | 89        | 39.7                  |             | Producing         |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |
| Open                | SI                   | 250          | 40              | →       |         |           | 2400                  | POW         |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top   | Bottom | Descriptions, Contents, etc. | Name            | Top<br>Meas. Depth |
|-----------|-------|--------|------------------------------|-----------------|--------------------|
| Rustler   | 1400  |        |                              | Estimated Tops  |                    |
| Salt      | 1600  |        |                              | Rustler         | 1400               |
| Yates     | 3050  |        |                              | Salt            | 1600               |
| Queen     | 4160  |        |                              | Yates           | 3050               |
| 1st BS    | 8740  |        |                              | Queen           | 4160               |
| 2nd BS    | 9000  |        |                              | 1st Bone Spring | 8740               |
| Wolfcamp  | 10450 |        |                              | 2nd Bone Spring | 9000               |
|           |       |        |                              | Wolfcamp        | 10450              |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 01/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.