UNITED STATES DEPARTMENT OF THE INTERIOR Hobbs. NOR EGE IVE DE BUREAU OF LAND MANAGEMENT New Mexico Oil Conservation Division, Distric

Form 3 1/60-5 (August 2007)

FORM APPROVED OMB No. 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPOR Do not use this form for proposals to dri abandoned well. Use Form 3160-3 (APD)	ill or to re-enter an HOB for such proposals.	NA		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			ONAGREEMENT, Name analor No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.	
Name of Operator Yates Petroleum Corporation		9. API We	BME Federal #1H	
3a. Address	3b. Phone No. (include area code)		30-005-29095	
105 S. 4th Str., Artesia, NM 88210			and Pool or Exploratory Area	
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)			t; Abo-Wolfcamp y or Parish, State	
Surface - 2500'FSL & 200'FEL of Section 12-T15S-R31E (Unit I, NESE) BHL - 2280'FSL & 330'FWL of Section 12-T15S-R31E (Unit L, NWSW)			Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, (OR OTHER DATA	
TYPE OF SUBMISSION	TYPE	OF ACTION		
Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Casing Repair	New Construction	Recomplete	X Other Surface	
X Subsequent Report Casing Repair	Plug and Abandon	Temporarily Abandon	and Intermediate	
Final Abandonment Notice Convert to Injectio	n Plug Back	Water Disposal	Casing	
the proposal is to deepen directionally or recomplete horizontally, give subsurf Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a natesting has been completed. Final Abandonment Notices must be filled only all determined that the site is ready for final inspection. 3/1/11 Resumed drilling at 8:30 PM. TD 17-1/2 Set 13-3/8" 48# J-55 ST&C casing at 40 Cement did not circulate. Ran temperate surface with 100 sx (yld 1.35, wt 14.8). hole to 12-1/4" and resumed drilling. 3/7/11 TD 12-1/4" hole to 4075'. 3/8/11 Set 9-5/8" 36#, 40# K-55 LT&C casing at 10#/bbl Gilsonite + 0.125#/bbl Poly-E-+ 5#/bbl Gilsonite + 0.125#/bbl Poly-E-Premium Plus "C" (yld 1.33, wt 14.8). Omin. WOC 23 hrs 25 min. Reduced ho	at No. on file with BLM/BIA. Required so nultiple completion or recompletion in a rifter all requirements, including reclamation of the second	ex Halcem + 2% CaC OC at 110'. Ran 1" C Si, Ok. WOC 28 hrs 100 sx Thixotropic + 33, wt 14.2) and 1250 wt 12.9). Tailed in wace. Tested casing to	ithin 30 days per filed once perator has If (yld 1.35, wt 14.8). lass "C" cement to 30 min. Reduced 10#/bbl Calseal 1 sx Econocem "H" vith 210 sx Hal Lite	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta	Title Regula	Title Regulatory Compliance Supervisor		
Signature ()	Date March	11, 2011		
TED ET ETR REGURDA-	EQR FEDERAL OR STATE C			
Approved by /S/ DAVID R. GLAS		OFFAN ENGINERY	Date MAR 2 8 2011	
Conditions of approval, if ar Maratachad. Approval of this notice do certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1994 and Fittle 43 U.S.C. Section 212, make it.	in the subject lease Office	K	Southern Commence of the United Chin	

any false, fictitious or fraudulent