District I State of New Mexico
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources
1301 W. Grand Avenue, Artesia, NM 8200 2 3 2011

Form C-104

Revised Feb. 26, 2007

District III 1000 Rio Brazos District IV 1220 S. St. Franc			740E		Ω	il Conservation 20 South St. Santa Fe, NI	Francis Dr.			\$	Submi	_	ropriate District Office 5 Copies AMENDED REPORT
	I.	R	EQU	EST FC	R ALI	OWABLE		HO	RIZAT	(ON '	го т	RANS	
¹ Operator n		² OGRID Number 873			-								
Apache Corpo 303 Veterans A Midland, TX 7		³ Reason for Filing Co			Code/ Effective Date / 01/31/2011								
⁴ API Numb 30 - 0 25-3	7609	/	Penro	l Name se Skelly		rg	5035						
				perty Nan Jexico S				9 Well Number 049					
II. 10 Su	rface I	ocatio	n										
Ul or lot no. F	Section 2	n Tow 22S	nship	Range 37E	Lot Idn	Feet from the 2310	North/South North	line	Feet from	n the	East/ West	West line	County
11 Bottom Hole Loca					,				<u> </u>				
UL or lot no.	Sectio		nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	n the	East/	West line	County
12 Lse Code S		oducing Method Code		14 Gas Connection Date		¹⁵ C-129 Peri	nit Number	¹⁶ (¹⁶ C-129 Effective		Date 17 C-		129 Expiration Date
III. Oil a	P Co	o Tran		01/31/201	11	I							
111. Oli a	19 Transpoi	ter Name		· ,				²⁰ O/G/W					
OGRID			and Address										
1000			ARGA Midstream Services LP 000 Louisiana Suite 4700 ouston TX 77000-5050										G
151618		Enterpr	ise Fie	eld Servic	es LLC				.,	·			0
	Enterprise Field Services LLC PO Box 4503 Houston TX 77210											1 (1) (1) (1) (1) (1) (1) (1) (1)	
entri i e													
IV. Well		nletion	Data		· · · · · · · · · · · · · · · · · · ·	,						\$ 1000 pt	The Control of the Co
21 Spud D		²² Ready		Date		²³ TD		PBTD 25 Perfo				• • • • • • • • • • • • • • • • • • •	
02/06/2006		01/31/20		2011 Casing & Tubin		4625'	4367'	-41- 6	3696'-3'		90,	30 Sacks Cement	
	ole Size	e Casin			8-5/8"		²⁹ Depth Set 394'		et				sx Class C
	11"				0-0/0							<u> </u>	
7-7/8"					5-1/2"		4625'				900		sx Class C
Tı	ubing			2-7/8"			4354'						
V. Well					1		24			25			36
31 Date Nev 01/31/20	e New Oil 32 Gas			s Delivery Date 1/31/2011		Test Date 3/11/2011	³⁴ Test Length 24 hrs		gth	35 Tbg. Pressure		essure	³⁶ Csg. Pressure
³⁷ Choke Size		³⁸ O				³⁹ Water 218 / 420	⁴⁰ Gas 34 / 68						⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION							
complete to the best of my knowledge and belief.					Approved by:								
Printed name:						Title:							
Reesa Holland Title: Sr. Engr Tech							Approval Date: MAR 2 8 2011						
E-mail Address: Reesa.Holland@apachecorp.com							,						
Date: Phone:													
03/21/2011 432/818-1062													

V. Well Test	Data							
31 Date New Oil 32 Gas Delivery Da		33 Test Date	34 Test Lengt	h ³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
01/31/2011	01/31/2011	03/11/2011	24 hrs					
37 Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas		⁴¹ Test Method			
	6 / 12	202 / 420	34 / 68		Р			
been complied with	at the rules of the Oil Constant that the information gives of my knowledge and belie	ven above is true and	OIL CONSERVATION DIVISION Approved by:					
Printed name: Reesa Holland	4		Title: PETROLEUM ENGENETA					
Title: Sr. Engr Tech			Approval Date:	MAR 2 8 2011				
E-mail Address: Reesa.Holland@a	pachecorp.com							
Date: 03/21/2011	Phone: 432/818-106	2						