Submit 3 Copic Office	s To Appropriate Distr		Stat	te of New Mexico			,	Form C		
District I Energy, Minerals and Natural Resources							WELL API		June 19	, 2008
District II 1301 W. Grand Ave., Artesia, MASS 10 4 20 OIL CONSERVATION DIVISION							30-025-39563			
District III	District III 1220 South St. Francis Dr.							Гуре of Lease E ⊠	FEE 🔲	
District IV 1220 S. St. Francis Dr., Santa Fe, NM							l .	& Gas Lease	No.	
1220 S. St. Fran 87505	icis Dr., Santa Fe, NM						A0 -3071			
	SUNDRY N THIS FORM FOR PR ESERVOIR. USE "A		LL OR TO	DEEPEN OR PI	LUG BACK	то а	7. Lease Na Hansen State	me or Unit A	greement Na	me
PROPOSALS.) 1. Type of V	Well: ⊠Oil Well	☐ Gas Well	Other	:			8. Well Nun	nber 012		
2. Name of Apache Corp	Operator /						9. OGRID N 873	Number	/	
3. Address	of Operator				•		1	ne or Wildca		
	Airpark Lane, Sui	te 3000 Midland	d, TX 79	705			Monument; A	bo, Southeas	t (96764)	
4. Well Loc	ation it Letter H	: 1650	feet from	n the North	lis	ne and 330	fee	et from the E	ast	line
	tion 16		Townsh		Cange 37		NMPM		y Lea	-mic/
1	Cion	11. Eleva	tion (She	ow whether D						
	2.42	3547' GR								
	12 Che	ck Appropriat	te Box	to Indicate l	Nature o	f Notice.	Report or O	ther Data		
	•	11 1			1		SEQUENT		OE:	
PERFORM	NOTICE OF REMEDIAL WORK	F INTENTIOI K□ PLUG AN		IDON []	REME	عن المالك DIAL WOR			OF: ING CASING	3 🗆
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR							_		
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME						T JOB			
DOWNHOLI	E COMMINGLE									
OTHER:						R: Completion			1.	X
of st	cribe proposed or carting any propose completion.	ompleted operated work). SEE R	COULE 11	03. For Multi	ple Comp	letions: At	tach wellbore	diagram of pr	oposed com	pletion
	ompleted this well,	as follows:								
11/18/201	0 MIRUSU									
11/19/201	0 Tag PBTD @ 7	630'.								
11/22/201	0 Log, TOC @ Su	urface. Perf Abo les. Set packer (-37', 7526-32	<u>'</u> ',
	0 Flow back well	and lay flowline t			7010.70	oraleo W/Eo	50 gai 1070 112			
	0 Continue flowing0 RIH w/prod equ									
12/01/201	0 Set 640 Pumpir	າg Unit & begin p	oroducing	g Abo. Well st	opped ma	king fluid; v	vill finish Abo c	ompletion.		
(See attac	ched for additional	completion infor	mation.)							
,		·	,							
Spud Date:	10/05/2010			Rig Release I	Date: 10	0/25/2010				
Spud Date.	10/05/2010			Nig Neicase I	vaic.					
I hereby certi	fy that the informa	ition above is tru	e and co	mplete to the	best of my	y knowledg	e and belief.			
SIGNATURE	EROOM 1	Holland	1	TITLE_Sr. E	ingr Tech			DATE 03	/22/2011	
	name Reesa Holl	and		E-mail addre		.Holland@apae	checorp.com		132/818-1062	
For State Us								****	MAR 28	
APPROVED		Haut		_TITLE	THOUGH	m eigh	vebia	_DATE	MAK & O	
Conditions of	f Approval (if any)							/		

Apache Corporation

Hansen State #12 (30-025-39563)

Abo Completion (continued)

1/18/2011 MIRUSU

1/19/2011 RIH & set CBP @ 7500'. Perf Abo @ 7340-46', 50-60', 66-70', 82-86', 92-96', 7400-06', 18-22', 32-36', 46-50', 62-76' w/2 SPF, 120 holes.

1/20/2011 Acidize Abo Stage 2 perfs 7340-7476' w/3000 gal 15% HCL NEFE.

1/21/2011-1/24/2011 Swab

1/25/2011 Pull tbg & pkr

1/26/2011 RIH & set CBP @ 7330'. Perf Abo Stage 3 @ 7190-94', 7222-26', 50-56', 54-68', 88-96', 7306-10' w/2 SPF, 90 holes.

1/27/2011 Acidize Abo perfs 7190-7310' w/1500 gal 15% HCL NEFE.

1/28/2011 Swab

1/31/2011 RIH & set CBP @ 7185'. Perf Abo Stage 4 @ 7050-64', 70-94', 7100-16', 20-24', 36-42', 60-70' w/2 SPF, 148 holes.

2/01/2011-2/03/2011 SD due to weather

2/04/2011 Acidize Abo perfs 7050-7170' w/3700 gal 15% HCL NEFE acid.

2/08/2011 Swab

2/09/2011 Perf Abo Stage 5 @ 6928-32', 66-74', 80-88', 7000-04', 24-32' w/2 SPF, 64 holes. Acidize Abo perfs 6928-7032' w/2000 gal 15% NEFE acid.

2/10/2011 CO & DO plugs; push down to top of CIBP set over Stage 1; circ clean.

2/11/2011 RIH w/prod tbg

2/14/2011 RIH w/rods & pump; RTP