

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
MAR 25 2011  
1220 South St. Francis Dr.  
HOBBS, NM 87505

Form C-103

October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39941
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-1384
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Blackberry BKB State
4. Well Location Unit Letter H : 3300 feet from the South line and 330 feet from the East line Unit Letter G : 3300 feet from the South line and 2310 feet from the East line Section 6 Township 21S Range 34E NMPM Lea County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3727'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Berry; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/11 - TD 8-3/4" hole to 10,150'.

3/8/11 - Set 1<sup>st</sup> cement plug from 9942'-9750' with 128 sx Class "H" Neat cement with additives.

3/9/11 - Set 2<sup>nd</sup> cement plug from 9469'-9150' with 165 sx Class "H" Neat cement with additives. TOOH to 8750'. Circulated. Set kick off plug from 8750'-8150' with 434 sx Class "H" cement and additives. TOOH to 7600'. Circulated and WOC.

3/10/11 - Tagged cement at 8010'. Drilled cement to 8383'. Still drilling 100% cement. KOP at 8377' and continued to drill directionally.

3/17/11 - TD 8-1/2" hole to 13,237' at 3:00 PM.

3/18/11 - Set 5-1/2" 17# HCP-110 LT&C casing at 13,237'. Stage tool at 7003'. Float collar at 13,147'. Cemented stage 1 with 230 sx 35:65:6 Poz "C" + 0.887#/sx D112 + 0.125#/sx D130 + 27.65#/sx D132 + 0.02#/sx D177 + 5.325#/sx D20 + 4.785#/sx D44 + 61.1# sx D903 + 0.177#/sx D46 + 2#/sx D42 (yld 2.08, wt 12.6). Tailed in with 1050 sx PVL + 0.9#/sx D112 + 22.5#/sx D151 + 75#/sx D49 + 0.6#/sx D800 + 0.15#/sx D46 (yld 1.80, wt 13). Drop bomb and open DV tool. Circulated 325 sx off DV tool. Cemented stage 2 with 300 sx 35:65:6 Poz "C" + 0.887#/sx D112 + 0.125#/sx D130 + 27.65#/sx D132 + 5.325#/sx D20 + 4.785#/sx D44 + 61.1#/sx D903 + 0.177#/sx D46 + 2.0#/sx D42 (yld 2.08, wt 12.6). Tailed in with 100 sx Class "C" + 94#/sx D903 + 0.188#/sx D13 (yld 1.33, wt 14.8). No sacks circulated to pit.

3/20/11 - Rig released at 2:00 PM.

Spud Date: 2/7/11

Rig Release Date: 3/20/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 24, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 28 2011  
Conditions of Approval (if any):