Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

MAR 28 711 5. Lease Serial No.

			- 11111 20 20			
SUNDRY N Do not use this t abandoned well.	IOTICES AND REPOR form for proposals to Use Form 3160-3 (API	TS ON WELL drill or to re-e D) for such pr	က်ပြဋ္ဌာန် oposals.	6, If Indian, Allottee o	r Tribe Name	
SUBMI	T IN TRIPLICATE – Other in:	structions on page	2.	7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Triste Draw "5" Federal #1H		
2. Name of Operator OGX Resources LLC				9. API Well No. 30-025-39668		
3a. Address 3b. Phone No. (include area code) P. O. Box 2064 432/685-1287			10. Field and Pool or Exploratory Area Mesa Verde-Delaware			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
660' FNL & 660' FWL, Sec. 5, T24S, R32E				Lea County, New M	exico /	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	rion		
Notice of Intent	Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off	
by disposed	Alter Casing	Fracture Tre	at Rec	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Constru		omplete	Other Dispose wtr from	
_	Change Plans	Plug and Ab		nporarily Abandon	Triste Draw 5 to the Turquoise 30 Fed	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		er Disposal		
testing has been completed. Final determined that the site is ready for OGX Resources LLC requests perr LLC's Turquoise "30" Federal #1 S\ Delaware Formation at a rate of 18 (NM-124191) through a 4 inch surface.	Abandonment Notices must be r final inspection.) nission to dispose of produce ND Well (API#30-025-33455) barrels per day which is sto ace poly pipeline (NM-124413	d water from its T , SE/4 NW/4 Sec. red on lease in a s	equirements, including riste Draw "5" Feder 30, T24S, R32E NI 500 barrel coated st	g reclamation, have been ral #1H Well (API#30-0 MPM Lea Co., NM. Ti eel tank and immediat	025-39668) into OGX Resources he produced water is from the tely transferred to the disposal well	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/T	yped)				
Shelley Bush	<u> </u>	Title	Regulatory Analyst	<u> </u>		
Signatur Milley	-Bush	Date	03/11/2011			
U	THIS SPACE FO	OR FEDERAL	OR STATE OF	FICE USE		
Returned	/s/ JD Whitlock		Title LPE?	I	Date 3/2 4/11	
Conditions of approval, if any, are attached that the applicant holds legal or equitable t			Office (Fo	R-	2 MAK & 9 EUII	
entitle the applicant to conduct operations			(10	7	DEBUTERN ENGINEER	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Delaware
2.	Amount of water produced from each formation in barrels per day.
3.	How water is stored on the lease. 500 bbl Cozted Steel tank then transferred todisposal
4.	How water is moved to disposal facility. Through 4" Surface puy Pipeline (NM-124413)
5.	Operator's of disposal facility a. Lease name or well name and number Turquoise 30 Fed #1
	b. Location by % % Section, Township, and Range of the disposal system

This information is included in Sundry notice.