Office	State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources October 13,		October 13, 2009
		WELL API NO.
District II	CONSERVATION DIVISION South St. Francis Dr.	30-025-02206
District III	South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe. NM	2 4 204 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 9 2011 Santa 1 6, 1 11 1 0 7 5 0 5	858150
87505 HORI	SANGLEPORTS ON WELLS	
SUNDRY NOTICE	SAND-REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	/
PROPOSALS.)	HON FOR EXAMIT (LORING-101), OR SOCI	West Vacuum Unit
1. Type of Well: Oil Well G	as Well Other <u>Injector</u>	8. Well Number 27
2. Name of Operator		9. OGRID Number
Chevron U. S. A. Inc.		4323
3. Address of Operator	\ ^	10. Pool name or Wildcat
15 Smith Road Midland, Texas 7970)5	Vacuum Grayburg San Andres
4. Well Location		
Unit Letter K: 19	80 feet from the South line and 1980	feet from the West line
Section 34	Township 17S Range	34E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	
The same of the sa	•	
12. Check Ap	propriate Box to Indicate Nature of Notice	ce, Report or Other Data
•	· ·	
NOTICE OF INT	ENTION TO: SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🛛	PLUG AND ABANDON 🔲 📗 REMEDIAL W	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON	CHANGE PLANS	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
DOWNHOLE COMMINGLE [
	<u></u> .	_
OTHER:	OTHER:	
		and give pertinent dates, including estimated date
). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recon	ipietion.	·
Well has failed the annulus pressure ter	st on 11/30/10. Chevron plans to investigate the	cause of the leak and restore the mechanical
integrity of the well.	of 11730710. Chevion plans to investigate the	cause of the leak and restore the meenametr
megny of the ven.		
Rule 19.15.25.14		
et CIBP, RBP or Packer within 100 feet of ur	ppermost	
et CIBP, RBP or Packer within 100 feet of uperfs. or open hole. Pressure test to 500 psi fo	r 30 minutes with	
et CIBP, RBP or Packer within 100 feet of ur	r 30 minutes with	Approval: Notify OCD Hobbs
et CIBP, RBP or Packer within 100 feet of up erfs. or open hole. Pressure test to 500 psi fo pressure drop of <u>not gre</u> ater than 10% over a	r 30 minutes with Condition o	Approval: Notify OCD Hobbs urs prior of running MIT Test & Chart
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et CIBP, RBP or Packer within 100 feet of uperfs. or open hole. Pressure test to 500 psi for pressure drop of not greater than 10% over a minute period. Spud Date: I hereby certify that the information ab SIGNATURE Type or print name _Edgar Acero	Rig Release Date: TITLE_Petroleum Engineer_	edge and belief. DATE3/28/11 evron.com PHONE: _432-687-7343_

WVU #27Wellbore Diagram

Created:	08/26/08	By:	JSS
Updated:	08/26/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:		same	
Surf. Loc.:	1980' FSL, 1980' FWL		
Bot. Loc.:			·
County:	Lea	St.:	NM
Status:	Active Injection Well (SWD)		

Well #:	27	St. Lse:	B-871
API		30-025-02206	
Unit Ltr.:	K	Section:	34
TSHP/Rng:		S-17 E-34	
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:		Buckeye, NM	
•		Chevno: FA3367	

KB:

DF:

GL:

Ini. Spud:

Ini. Comp.:

N/A

4045'

4035'

07/12/39

08/11/39

Surface Casing

Size:	7 5/8"
Wt., Grd.:	26.4# LW
Depth:	1574'
Sxs Cmt:	400
Circulate:	yes
TOC:	surface
Hole Size:	9 5/8

Production Casing

Size:	5 1/2"
Wt., Grd.:	17# SMLS
Depth:	4139'
Sxs Cmt:	200
Circulate:	yes
TOC:	1503' Calc.
Hole Size:	6 3/4

Open Hole

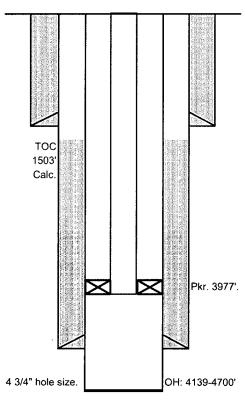
Depth: 4700' Hole Size: 4 3/4"

Tubing and Packer Detail:

2 3/8" 125 jts. Inj. Tbg. @ 3977'. Pkr. 3977'.

Original OH:

4139-4700'.



TD: 4700'