

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO. 30-025-09630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 203
9. OGRID Number 263848
10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input checked="" type="checkbox"/>	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763	
<p>4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>760</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit. 3/9/11
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RIH w/ 4 3/4" Bit & 6- 3 1/2" Drill Collars on 2 7/8" work string; tagged @ 3065'.
- 4.) RU Swivel and cleaned out to 3195'; circulated clean.
- 5.) POOH, laying down drill collars and bit.
- 6.) RIH w/ 5 1/2" x 2 3/8" Arrow Set 1-X Packer and set Packer @ 2944' (Top of OH @ 3031').
- 7.) Acidize OH 3031'-3195' w/ 12,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene, dropping 10,000#'s salt block.
- 8.) POOH, laying down work string;
- 9.) RDMO Pulling Unit, clean location, clean and dispose of pit fluids. 3/15/11
- 10.) Ran Post Work Over Mechanical Integrity Test for NMOCD, held. 3/15/11
- 11.) Place well on Injection at approximately 300 bwpd; Maximum permitted injection pressure is 600 psig.

Spud Date:

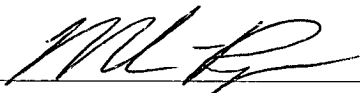
3/9/11

Rig Release Date:

3/15/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Engineer Assistant

DATE

3/25/11

Type or print name

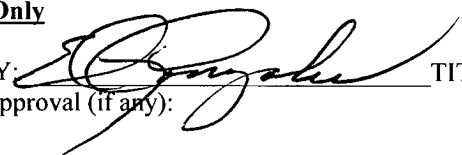
Melanie Reyes

E-mail address: melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:



TITLE

State Manager

DATE

3-29-2011

Conditions of Approval (if any):

