

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 29 2011
HOBBSON

WELL API NO. 30-025-23735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8712
7. Lease Name or Unit Agreement Name North Vacuum Abo West Unit
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Abo North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Chevron U. S. A. Inc.

3. Address of Operator
15 Smith Road Midland, Texas 79705

4. Well Location
Unit Letter N : 2180 feet from the West line and 660 feet from the South line
Section 15 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the bradenhead test on 11/17/10. Chevron plans to investigate the cause of the leak and restore the mechanical integrity of the well.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Edgar Acero TITLE Petroleum Engineer DATE 3/28/11

Type or print name Edgar Acero E-mail address: edgar.acero@chevron.com PHONE: 432-687-7343

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 3-29-2011
Conditions of Approval (if any):

North Vacuum Abo West Unit #4

Created: 10/27/10 By: Chay
 Updated: By:
 Lease: North Vacuum Abo West Unit
 Pool: Vacuum Abo, North
 Surf. Loc.: 660' FNL & 2180' FWL
 Wellbore #: 428421
 County: Lea St.: NM
 Status: Active Injector

Well #: 4 Fd./St. #:
 API 30-025-23735
 Surface Tshp/Rng: T17S & R34E
 Unit Ltr.: N Section: 15
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: UCDY70600
 Chevno: FG9731

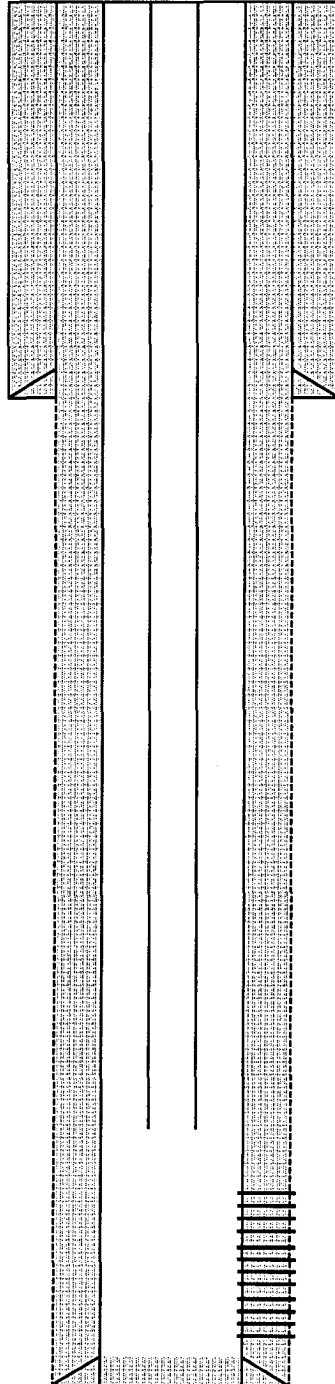
Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 1704'
 Sxs Cmt: 750
 Circulate: yes
 TOC: Surf
 Hole Size: 12-1/4"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8984'
 Sxs Cmt: 2,475
 Circulate: yes
 TOC: Surf
 Hole Size: 7 7/8"

KB: 4048'
 DF:
 GL:
 Ini. Spud: 03/24/71
 Ini. Comp.: 04/22/71



Geology - Tops	
Yates	2876'
Queen	3855'
San Andres	4600'
Glorieta	6290'
Abo	8179'

Abo Perfs: w/2 SPF
 8774' - 88'
 8790' - 94'
 8802' - 12'

PBTD: 8948'
 TD: 8984'