Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
1301 W. Grand Ave. Artesia, NM 882 10	District II  1301 W. Grand Ave., Artesia, NM 882 10  OIL CONSERVATION DIVISION  District III  1000 Rio Broves Rd. Artes NM 87410		30-025-31837
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease
Santa Fe NM 87505		STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM MAR 2 9 2011		6. State Oil & Gas Lease No. B-1520-1	
87505		B-1320-1	
	SAMOREPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Vacuum Glorieta West Unit
1. Type of Well: Oil Well Gas Well Other Injector		8. Well Number 11	
	2. Name of Operator		9. OGRID Number
Chevron U. S. A. Inc.		437 ?	
3. Address of Operator		10. Pool name or Wildcat	
15 Smith Road Midland, Texas 79705		Vacuum Glorieta	
		Vacuum Oloneta	
4. Well Location			
Unit Letter B: 240	feet from the North	line and 1554	feet from the <u>East</u> line
Section 25	Township 17S	Range 341	E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12 Check An	propriate Box to Indicate N	Jature of Notice	Report or Other Data
12. Check Ap	propriate box to indicate is	valuic of ivolice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		<del></del> .	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			<del></del>
DOWNHOLE COMMINGLE	VIOLITI EL COMI E	CASING/CEWEN	1 200
DOWNANCE COMMINANCE			
OTHER:	П	OTHER:	П
	ed operations. (Clearly state all		d give pertinent dates, including estimated date
of starting any proposed work	). SEE RULE 19.15.7.14 NMA	C. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or recom		or ror maniple co.	implections. Tituden wendore diagram of
F 17	•		
Well has failed the annulus pressure tes	at on 11/2/10. Chevron plans to	investigate the caus	se of the leak and restore the mechanical
integrity of the well.	•	<b>3</b>	
	<del></del>		
Per Underground Injection Con	itrol Program Manual		
11.6 C Packer shall be set with	in or less than 100	Conditio	on of Approval Natific OOD II II
feet of the uppermost injection p	nerfs or open holo		on of Approval: Notify OCD Hobbs
i i i i i i i i i i i i i i i i i i i	ocho or open note.	· Office 24	4 hours prior of running MIT Test & Chart
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	· · · · · · · · · · · · · · · · · · ·	i	
Spud Date:	Rig Release Da	ate:	·
Spud Date:	Rig Release Da	ate:	
Spud Date:	Rig Release Da	ate:	·
			e and belief.
			e and belief.
	ove is true and complete to the be	est of my knowledg	
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledg	
I hereby certify that the information about	ove is true and complete to the be	est of my knowledg	DATE3/28/11
I hereby certify that the information about the second sec	ove is true and complete to the be	est of my knowledg	
I hereby certify that the information about the second sec	ove is true and complete to the be	est of my knowledg	DATE3/28/11
I hereby certify that the information about SIGNATURE	TITLE_Petro	est of my knowledg	DATE3/28/11
I hereby certify that the information about SIGNATURE  Type or print name _Edgar Acero For State Use Only  APPROVED BY:	ove is true and complete to the be	est of my knowledg	DATE3/28/11
I hereby certify that the information about the second sec	TITLE_Petro	est of my knowledg	DATE3/28/11

## VGWU 11 (WIW) API No. 30-025-31837

