

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 28 2011
HOBBS

WELL API NO.
30-025-32338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 355 feet from the SOUTH line and 1875 feet from the EAST line

Section 36 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well Number 133

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO CONVERT FROM ESP TO ROD PUMP

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO CONVERT FROM ESP TO ROD PUMP IN THE SUBJECT WELL & RETURN TO PRODUCTION

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, & WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-25-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

3-29-2011

Conditions of Approval (if any):

VGWU 133H

Job: Convert from ESP to Rod Pump

API No. 30-025-32338

Lea County, NM

Workover Procedure:

1. MIRU PU. Kill well as necessary.
2. ND wellhead. NU 3K manual BOP w/ blind rams in bottom and 2 7/8" pipe rams in top.
3. TOH w/ production tubing and ESP (Tubing details shown in WBD).
4. RIH hydrotesting to 5000 psi w/ existing 2 7/8" J-55 production tbg and set TAC per ALCR.
LD bad joints. Note TAC set tension in WellView.
5. ND BOP. NU wellhead.
6. RIH w/ pump and rods per ALCR.
7. RDMO PU.
8. Turn well over to production. Return to Production.

Contacts:

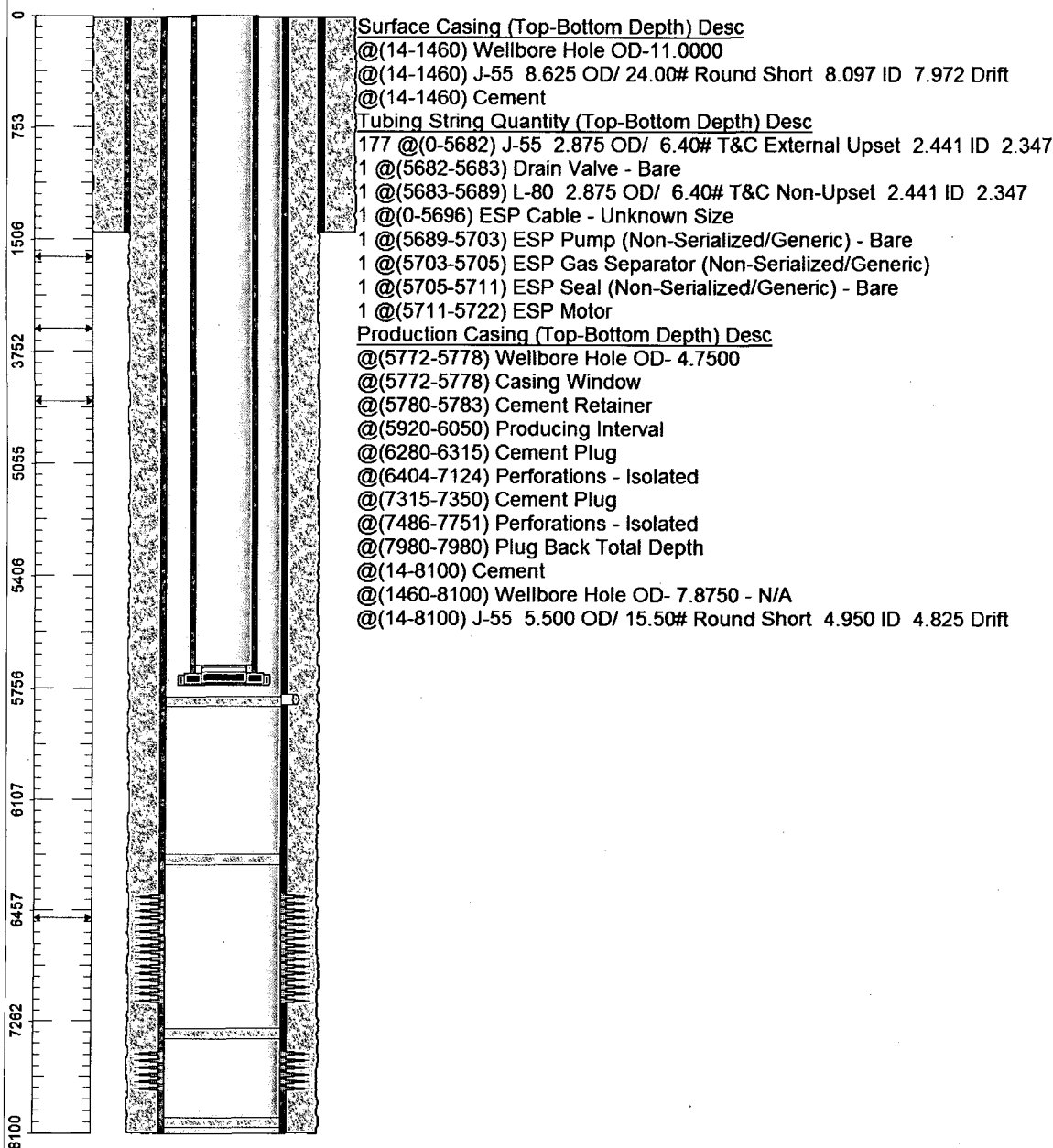
Ty Gill – Remedial Engineer (432-853-3652)

Carlos Valenzuela – ALCR (Cell: 575-390-9615)

Edgar Acero – Production Engineer (432-687-7343 / Cell: 432-230-0704)

Chevron U.S.A. Inc. Wellbore Diagram : VGWU 133 H

Lease: OVC VACUUM		Well No.: VGWU 133H VGLOR 133H		Field: FLD-VACUUM	
Location: 355FSL1875FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: QU3283		API: 3002532338	Cost Center: UCT492400
Section:		Township: N/A			Range: N/A
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL):: 3991.00	Spud Date: 04/06/2000	Compl. Date: 06/07/2000
Well Depth Datum:: CSI00001	Elevation (MSL):: 0.00	Correction Factor: 0.00
Last Updated by: acostde	Date: 02/04/2011	

**CURRENT
WELLBORE DIAGRAM**

Created: 11/26/2003
 Updated:
 Lease: Vacuum Glorieta West Unit
 Surface Location: 355' FSL & 1875' FEL
 Bottomhole Location: 600' FNL & 1400' FEL
 County: Lea
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD
 By:

Well No.: 133H
 Unit Ltr: O
 Unit Ltr: B
 Elevation: 3991' GL
 Original St Lease: 548570

Sec: 36
 Sec: 1
 API: 30-025-32338
 VGWU Lease #: B-1520

Field: Vacuum Glorieta
 TSHP/Range: 17S-34E
 TSHP/Range: 18S-34E
 Cost Center: UCT492400

This well was drilled as New Mexico O State NCT-1 #35. Well was renamed VGWU #133 effective 3/15/99. It was recompleted as a horizontal well effective 5/24/00.

Surface Casing

Size: 8 5/8"
 Wt.: 24#
 Set @: 1460'
 Sxs cmt: 650 sxs
 Circ: Yes, 148 sxs
 TOC: Surface
 Hole Size: 11"

KB: 4005'
 DF: 4004'
 GL: 3991'

Original Spud Date: 2/28/1994
 Original Compl. Date: 3/26/1994
 Horizontal Spud Date: 4/6/2000
 Horizontal Compl. Date: 5/24/2000

Production Casing

Size: 5 1/2"
 Wt.: 15.5# & 17#
 Set @: 8100'
 Sxs Cmt: 2025 sxs
 Circ: Yes, 289 sxs
 TOC: Surface
 Hole Size: 7 7/8"

Original TD: 8100'
 Original PBTD: 7980'

Horizontal Information

Top of Whipstock: 5772'
 Bottom of Whipstock: 5780'
 Top of Horizontal Window: 5772'
 Bot of Horizontal Window: 5778'
 Lateral Open Hole: 5772'-6895', Open Hole Glorieta
 Horizontal Drilling Interval: 5772'-6895', Open Hole Glorieta
 Horizontal TD: 6895'
 PBTD (cement retainer) 5780'
 Cement Cap (35'): 6280'-6315'
 Cement Cap (35'): 7315'-7350'
 TMD: 6895'
 TVD: 5948'
 VS: 540.2'

Horizontal TD
 6895'

Perforations

Vacuum Glorieta: 5920'-6050'; 2 JSPF; sqzd w/ 200 sx CI H cmt
 F/B 100 sx CI H Neat
 Vacuum Blinbry: 6404'-7124'; 4 JSPF, 292 Holes, plugged off
 Vacuum Drinkard: 7486'-7751'; 2 JSPF 265 Holes, plugged off

Vertical TD:
 7980'

