

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

MAR 29 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSCO

WELL API NO.

30-025-23944

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9097

7. Lease Name or Unit Agreement Name

North Vacuum Abo West Unit

8. Well Number 14

9. OGRID Number

4323

10. Pool name or Wildcat

Vacuum Abo North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron U. S. A. Inc.

3. Address of Operator

15 Smith Road Midland, Texas 79705

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 28 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well has failed the bradenhead test on 11/17/10. Chevron plans to investigate the cause of the leak and restore the mechanical integrity of the well.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Edgar Acero TITLE Petroleum Engineer DATE 3/28/11

Type or print name Edgar Acero E-mail address: edgar.acero@chevron.com PHONE: 432-687-7343

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-29-2011
Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

NVAWU #14

LOCATION

State	New Mexico
County	Lea
Surface Location	660 FNL, 1980 FEL Sec 28, R-34E, T-17S
Unit Ltr	L

CASING DETAIL

Surface Csg.	
Size:	13 3/8"
Wt.:	48#
Set @:	255'
Sxs cmt:	275sx
TOC:	Surface
Hole Size:	17 1/2"
Intermediate Casing	
Size:	8 5/8"
Wt.:	32#
Set @:	3160'
Sxs Cmt:	1100sx
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	4 1/2"
Wt.:	11.6#
Set @:	8975'
Sxs Cmt:	1000sx
TOC:	3450'
Hole Size:	7 7/8"

Tubing
2 3/8" L-80

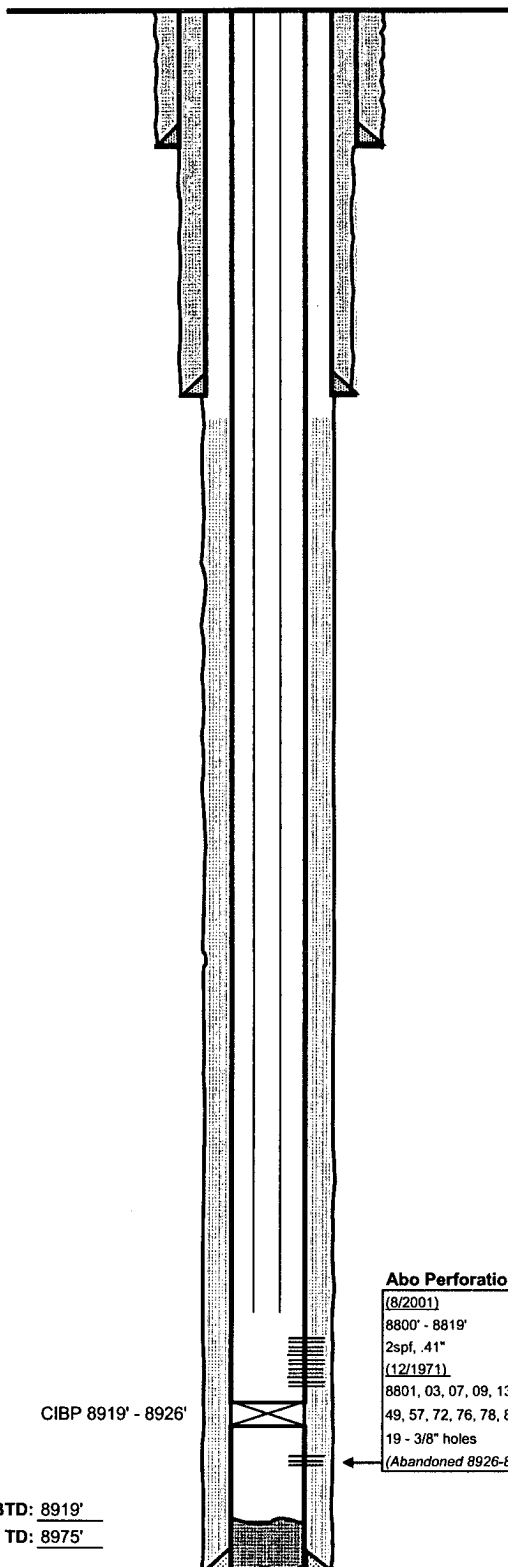
FORMATION TOPS

Queen	3840'
San Andres	4610'
Lovington Sand	4750'
Glorieta	6110'
Paddock	6220'
Tubb	7590'
Abo	8275'
Abo Pay	8735'

WELL ID INFORMATION

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9247
API #	30-025-23944

KB: 4073'
DF: 4072'
GL: 4061'
Spud Date: 11/23/1971
Compl. Date: 12/29/1971



Abo Perforations

(8/2001)
8800' - 8819'
2spf, .41"
(12/1971)
8801, 03, 07, 09, 13, 18, 36, 39, 41, 47,
49, 57, 72, 76, 78, 84, 86, 94, 96
19 - 3/8" holes
(Abandoned 8926-8930')