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FEB 25 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09283

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well Number 11

9. OGRID Number
14591

10. Pool name or Wildcat

Jalmat Tansill Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Merit Energy Company

3. Address of Operator

13727 Noel Rd. Suite 500 Dallas, Texas 75240

4. Well Location

Unit Letter N : 660 feet from the S line and 1930 feet from the W line
Section 9 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3494' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS: ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Merit Energy Company is proposing to plug and abandon.

1. Pole test anchors. MIRU WO. Rig. Conduct pre-job safety meeting.

2. RIH w/workstring to 3040'. Circulate ~~2" REL. TOH to 500' Spot 100' cmt.~~ MLF To Surface - Perf # 5Q 355xcmf@ 3025' - woc Tag
Perf # 5Q 355xcmf@ 1400' woc Tag - Perf # 5Q 655xcmf@ 510' Circulate to surface3. ~~TOH to 510'.~~ Circulate cement to surface. Pump 50 sk. cement down 5 1/2" x 7 5/8" annulus.4. Cut off wellhead below GL. Weld steel plate on 7" csg. INSTALL P/A MARKERThe Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Rel:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon

TITLE Regulatory Manager

DATE 02/22/2011

Type or print name Lynne Moon

E-mail address: lynne.moon@meritenergy.com PHONE: 972-628-1569

For State Use Only

APPROVED BY [Signature]TITLE STAFF MGRDATE 3-29-2011

Conditions of Approval (if any):

Wellbore Diagram

Lease & Well No. **State A A/C 1 # 11Y**
Field Name **Jalmat**
Location **660' FSL 1930' FWL; Unit , Sec. 09, T23S, R36E**

Status **Active**
County & State **Lea County, NM**
API No. **30-025-09283**
Pool Name **Jalmat: Tansill Yates Seven Rivers**

Well Information

Spud: **1/28/44** Ground Elevation: **3,494'** D.F. Elevation: _____
Completed: _____ KB Elevation: _____ Total Depth: _____

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	458'	10"	32.8#		200 sx	
Intermediate						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	2,975'	7-5/8"	20#		150 sx	
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
	3,704'	5-1/2"			100 sx	

Downhole Tubulars (Top to Bttm):

Well History

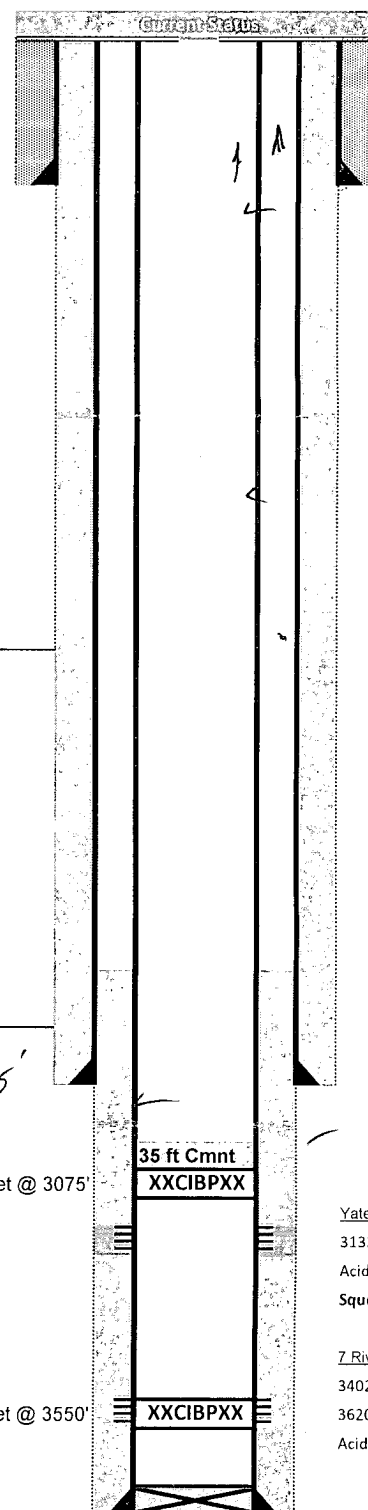
3/7/1944 Perforate 3620-44; IP 480 BOPD
8/22/1963 Install CIBP @ 3350 and dump 1 sk cement; Perforate 3133-3218; Frac well w/20,000 gals oil and 60,000# sand Swabbed Back; deemed unsuccessful; T/A
10/10/1972 Set CICR @ 3101' / Squeeze Perfs with 100 sks / DO CICR and Test - Good / DO CIBP / Install CIBP @ 3550 ft Perf 3402-04, 3409-14; Acidize Perfs / Swab / T/A Well
CIBP Set @ 3075' w/35' Cement
10/25/1999 Load csg w/2% KCL and Psi Test to 500# for 30 mins; Good Test

P/A Procedures

- 1) Pole Test Anchors; MiRU W/O Rig; Conduct Pre-Job Safety Meeting
- 2) RIH w/Workstring to 3040 ft / Circ 2% KCL / TOH to 500' / Spot 100' Cement
- 3) TOH to 35' / Circulate Cement to surface / Pump 50 sks Cement down 5 1/2" & 7 5/8" Annulus
- 4) Cut-off wellhead below ground level; weld steel plate on 7" casing; Stencil AC 1 - 11Y on Plate

2 - CIBP Set @ 3075'

1 - CIBP Set @ 3550'



OCD Tops (MD)

Rustler	
Yates	3,128'
7 Rivers	3,336'
Queen	3,788'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

TS 1400
BS 3000

Yates Perfs
3133-3218
Acidize and Frac
Squeezed

7 Rivers Perfs
3402-04; 3409-14
3620-44
Acidize and Frac