

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

MAR 30 2011 1220 South St. Francis Dr.

HOBBS NM 87505 Santa Fe, NM 87505

WELL API NO.

30-025-05415

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number 54

9. OGRID Number 241333

10. Pool name or Wildcat

Lovington Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

Chevron Midcontinent

3. Address of Operator

15 Smith Road Midland, Texas 79705

4. Well Location

Unit Letter H : 1650 feet from the North line and 660 feet from the East line

Section 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the annulus pressure test on 11/4/10. Chevron plans to temporarily and abandon the subject well.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/29/2011

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

**For State Use Only**

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-30-2011

Conditions of Approval (if any):

# WIW LPU 54 WELLBORE DIAGRAM

Created: 12/29/10 By: PTB  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington Paddock Unit  
 Field: Lovington Paddock  
 Surf. Loc.: 1650' FNL & 660' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd Injection Well  
MIT Failure - Repair Req'd by 3/30/11

Well #: 54 St. Lse: \_\_\_\_\_  
 API: 30-025-05415  
 Unit Ltr.: \_\_\_\_\_ Section: 6  
 TSHP/Rng: 17S - 37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA6542

## Surface Casing

Size: 8-5/8"  
 Wt., Grd.: 24# & 32#  
 Depth: 3185'  
 Sxs Cmt: 1595  
 Circulate: Y  
 TOC: Surf  
 Hole Size: 11"

KB: 3813'  
 DF: \_\_\_\_\_  
 GL: \_\_\_\_\_  
 Ini. Spud: 02/06/54  
 Ini. Comp.: 03/15/54

History:  
 6/17/92 - Convert to Injection  
 2/19/09 - Temporarily Abandon

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6135'  
 Sxs Cmt: 435  
 Circulate: N  
 TOC: 3537' (T.S.)  
 Hole Size: 7-7/8"

Loc-Set Pkr @ 6066'

Open Hole: 6135' - 6370'

TD: 6370'

