

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 29 2011

HOBBSD

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th Str., Artesia, NM 88210

## 3b. Phone No. (include area code)

575-748-1471

## 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 1980' FSL &amp; 2130' FEL of Section 36-T15S-R30E (unit J, NWSE)

BHL - 1843' FSL &amp; 1283' FEL of Section 35-T15S-R30E (Unit J, NWSE)

## 5. Lease Serial No.

NM-106692 and VO-7382

## 6. If Indian, Allottee or Tribe Name

NA

## 7. If Unit or CA/Agreement, Name and/or No.

NA

## 8. Well Name and No.

Kruiser BIK State #2/  
Mantis BQM State Com #1H

## 9. API Well No.

30-005-29131

## 10. Field and Pool or Exploratory Area

Tulki; Wolfcamp, SW

## 11. County or Parish, State

Chaves County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other CompletionOperations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/11/10 Ran CCL/GR/cement bond log from 7500' to 3500' with 1000 psi pressure.

11/18/10 Spearhead 10,000g 15% HCL acid ahead of frac. Frac stage 1 through open port at 13,090' with a 20# borate XL, 1701 bbls fluid, 58,000# 20/40 Ottawa sand. Unable to pump through port at 12,600'.

11/19/10 Frac stage 2 dropped another 2.75" ball, pumped 10,000g 15% HCL acid. Frac through port at 12,600' with a 20# borate XL, 2710 bbls fluid, 30,150# 20/40 Ottawa. Frac stage 3 dropped a 2.875" ball, pumped 10,000g 15% HCL acid. Frac through port 12,101' with a 20# borate XL, 1752 bbls fluid, 50,650# 20/40 Ottawa. Frac stage 4 dropped 3.0" ball, pumped 10,000g 15% HCL acid. Frac through port 11,613' with a 20# borate XL, 1700 bbls fluid, 52,000# 20/40 Ottawa. Frac stage 5 dropped 3.125" ball, pumped 10,000g 15% HCL acid. Frac through port 11,152' with a 20# borate XL, 1751 bbls fluid, 56,000# 20/40 Ottawa. Frac stage 6 dropped 3.25" ball, pumped 10,000g 15% HCL acid. Frac through port 10,623' with a 20# borate XL, 1928 bbls fluid, 75,640# 20/40 Ottawa. Frac stage 7 dropped 3.375" ball, pumped 10,000g 15% HCL acid. Frac through port 10,132' with a 20# borate XL, 1893 bbls fluid, 76,000# 20/40 Ottawa. Frac stage 8 dropped a 3.5" ball, pumped 10,000g 15% HCL acid. Frac through port 9653' with a 20# borate XL, 2254 bbls fluid, 75,000# 20/40 Ottawa.

CONTINUED ON NEXT PAGE:

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

February 2, 2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

MAR 30 2011

Conditions of approval: If any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DAVID R. GLASS

PETROLEUM ENGINEER

(Instructions on page 2)

Yates Petroleum Corporation  
Mantis BQM State Com #1H  
Chaves County, New Mexico  
Page 2

**Form 3160-5 continued:**

11/20/10 Frac stage 9 dropped 3.62" ball, opened port at 9162'. Pumped 11,000g 15% HCL acid. Frac through port 9162' with a 20# borate XL, 1621 bbls fluid, 51,000# 20/40 Ottawa. Frac stage 10 dropped 3.75" ball, pumped 13,000g 15% HCL acid. Frac through port 8670' with a 20# borate XL, 2185 bbls fluid, 76,000# 20/40 Ottawa. Tagged TOC at 7591'. Sleeve ports at 8670', 9162', 9653', 10,132', 10,623', 11,152', 11,613', 12,101', 12,600' and 13,090'. Packers at 8539', 8913', 9403', 9906', 10,395', 10,882', 11,381', 11,871', 12,369' and 13,002'. Hydro-pak anchor at 13,057'. Pumping back load through 1/23/11.

Directional Survey and Logs included

**Well name changed to Kruiser BLK State #2**

  
Regulatory Compliance Supervisor  
February 2, 2011

