

NEW MEXICO OIL CONSERVATION DIVISION, DISTRICT I
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Ave
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface, 1980' FSL & 2130' FEL of Section 36-T15S-R30E (unit J, NWSE)

BHL - 1645' FSL & 1720' FEL of Section 35-T15S-R30E (Unit J, NWSE)

5. Lease Serial No.

NM-106692 and VO-7382

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Kruiser BIK State #2
Mantis BQM State Com #111

9. API Well No.

30-005-29131

10. Field and Pool or Exploratory Area

Tulk; Wolfcamp, SW

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Lateral
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1/24/11 Unhung well and TOO H with rods and pump laying everything down. NU BOP.
- 1/25/11 Freepoint tubing. Cut 1-1/2 joints above seating nipple. TOO H with tubing.
- 1/26/11 TOO H with all tubing. Ran into 4" hanger liner to make sure no obstruction was there.
- 1/27/11 ND BOP. Cleaned location.
- 2/10/11 NU BOP. Notified Eddie Fitzpatrick with BLM. Notified NMOCD of intent to test BOP via voicemail. Neither witnessed test. Circulated hole - made sure clean. No sand at this point.
- 2/11/11 Tagged TOL at 7598'. Circulated hole clean at 7595'. While running CIBP down, tagged at 7830'.
- 2/13/11 Tagged TOL and worked thru to CIBP. Took 6pts washing over 1 1/2' got wt back and went down 15'.
- 2/14/11 Tagged TOL at 7598'. Tagged CIBP at 7830'. Pushed down to 8072'.
- 2/15/11 Worked bridge plug through liner to 8053'. Picked up to 8040' and set plug. Work - try to set bridge plug. Set at 8040'. Tagged CIBP. Pulled up and cut liner at 8005'.
- 2/16/11 RIH with liner retrieving tool. Pull 60K over liner - released. Laid down 9 jts 4-1/2" casing and cut off, total length was 387.94'. TIH with bit and drill pipe to 8003' ensure hole is clean where we can get down to set plug.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

March 17, 2011

Approved by

DAVID R. GLASS

PETROLEUM ENGINEER

Date

MAR 30 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and 1003, and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
Mantis BQM State Com #1H
Chaves County, New Mexico
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Form 3160-5 continued:

2/17/11 Washed and reamed from 7840'-8003'. Circulated hole clean. Worked thru top of casing. Washed last 30' to plug set depth at 8031'. Circulated hole clean to pump cement.
2/18/11 WOC. Circulated hole clean. Pumped 225 sx Class "H" cement + 0.75% CFR-3 + 0.2% HR-601 (yld 1, wt 17). On 2-18-11 BLM Rep. Eddie Fitzpatrick and NMOD (via voicemail) was notified of intent to set plugs but did not witness. Circulated and rigged down.
2/19/11 Released rig on Mantis BQM State Com #1H at 6:00 PM. Well will continue to be drilled as the Kruiser.

Well name changed to Kruiser BLK State #2


Regulatory Compliance Supervisor
March 17, 2011

