## State of New Mexico State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division MAR 2 2 28upmit one copy to appropriate District Office

District III 1000 Rio Brazos Rd., Azte	c. NM 87410		Oi	l Conservati	on Division MAF	1 2 2 2 Support	one copy to app	ropriate District Office
District IV	o,		12	20 South St.	Francis Draor	BSOCD	П	AMENDED REPORT
1220 S. St. Francis Dr., Sa	nta Fe, NM 87	505		Santa Fe, NI	Francis Dr <b>HOF</b> M 87505			
Santa Fe, NM 87505  I. REQUEST    Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210    API Number   Spring   Property Code   APProperty Name   Property Name   Property Name   Property Name   Property Name   Santa Fe, NM 87505   Santa Fe								
Operator name and Address 2 OGRID Numb						nber		
Yates Petroleum Corporation						025575		
105 South Fourth Street 3 Reason for Fili						iling Code/ Effective Date		
Artesia, NM 88210					NW			
<sup>4</sup> API Number 30 – 025 - 33341	5 Poo	Name		Wildcat; Bon	ne Spring	eologist	<sup>6</sup> Pool Code	97840
<sup>7</sup> Property Code	/ 8 Pro	perty Nan			_	,	9 Well Numbe	er
38246			Bargain BQA Federal					1H /
II. 10 Surface L	ocation							
Ul or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J 22	22S	33E		1980	South	1980	East	Lea
11 Bottom Hole Location								
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

21 **22S** 33E South East Lea 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F Flaring III. Oil and Gas Transporters

<sup>18</sup> Transporter <sup>19</sup> Transporter Name <sup>20</sup> O/G/W **OGRID** and Address Holly Refining and Marketing Company 303 W. Wall, Suite 1200 015694 o Midland, TX 79701

IV. Well Completion Data

<sup>1</sup> Spud Date RE 8/11/10	<sup>22</sup> Ready Date 3/16/11	<sup>23</sup> TD		<sup>25</sup> Perforations 9949'-14,940'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	28 Casing & Tubing Size		et	30 Sacks Cement	
17-1/2"	13	13-3/8"			In Place	
12-1/4"	8	8-5/8"			In Place	
7-7/8"	5	-1/2"	14,995'		1905 sx	
	2	-7/8"	8950'			

V. Well Test Data

<sup>31</sup> Date New Oil 3/17/11	<sup>32</sup> Gas Delivery Date Flaring	<sup>33</sup> Test Date 3/18/11	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure 800 psi	<sup>36</sup> Csg. Pressure 100 psi		
<sup>37</sup> Choke Size 24/64"	<sup>38</sup> Oil 290	<sup>39</sup> Water 614	<sup>40</sup> Gas 1160		41 Test Method Flow Test		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL (	CONSERVATION DIVIS	ION		
Printed name: Tina Huerta			Title:				
Title: Regulatory Compliance Supervisor			Approval Date:	R 3 0 2011			
E-mail Address:							
tinah@yatespetroleu	m.com						
Date:	Phone:						
March 21, 2011	575-748-4168						