

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1850' FEL, U/L B SL Sec 25, 26S, 33E (SHL)

1721' FSL & 1774' FEL, U/L B BHL Sec 36, 26S, 33E (BHL)

5. Lease Serial No.

NM122622 (SHL) VC2500 (BHL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Endurance 25 Fed 1H
Com

9. API Well No.

30-025-39743

10. Field and Pool, or Exploratory Area

Bradley; Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/02/10 MIRU to pprep fro frac. Ran CBL found TOC at 5146'.

11/04/10 Tested 5-1/2" casing to 4000 psi for 30 minutes. Test good. Shut in, prep for frac.

02/02/11 MIRU to begin 16 stage frac and completion.

02/12/11 Finish 16 stage frac. Perforations from 10148' to 14942', 0.40", 864 holes.

Frac w/ 2578 bbls 15% HCl acid, 26760 bbls R-10 gel, 1552321 lbs 100 mesh sand, 2482047 lbs 40/70 sand, 96006 bbls total load.

Prep to drill out frac plugs.

02/15/11 RIH and begin cleaning out hole.

02/18/11 Finish cleaning out hole to PBTD of 14979'.

02/19/11 Begin running 2-7/8" production tubing and gas lift equipment. Set packer @ 9016'.

02/20/11 Turned to sales

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 17 2011

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
SADLER FIELD OFFICE

Endurance 25 State Com1H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	Avg Pressure	Max Pressure	ISIP	15% HCl gals	Clean Mgals	SW Mgals	Gel Mgals	Mlbs Prop	Mlbs 100mesh W	Mlbs 40/70 Premium Brown
1	14,942		18	6090	8390	2201	5250	392	213	153	249	101	148
	14,840	102	18										
	14,738	102	18										
2	14,642	96	18	5390	8030	2120	6300	280	181	80	241	95	146
	14,534	108	18										
	14,432	102	18										
3	14,326	106	18	5080	7570	2522	6300	276	157	98	252	105	147
	14,228	98	18										
	14,117	111	18										
4	14,024	93	18	5290	7500	2809	6300	273	160	93	256	116	140
	13,933	91	18										
	13,820	113	18										
5	13,724	96	18	5130	7430	2224	6300	215	114	83	252	103	149
	13,616	108	18										
	13,516	100	18										
6	13,410	106	18	6510	7600	1901	6306	246	150	79	252	104	148
	13,310	100	18										
	13,200	110	18										
7	13,106	94	18	5200	7610	1993	6300	214	118	79	249	101	148
	13,014	92	18										
	12,902	112	18										
8	12,806	96	18	5650	7180	2954	6300	215	128	80	248	99	149
	12,698	108	18										
	12,600	98	18										
9	12,494	106	18	4980	7360	2523	6300	214	118	79	252	100	152
	12,392	102	18										
	12,284	108	18										
10	12,188	96	18	5040	6630	2275	6300	216	117	82	253	99	154
	12,086	102	18										
	11,984	102	18										
11	11,890	94	18	5240	7860	2320	8800	273	252	0	254	254	0
	11,780	110	18										
	11,682	98	18										
12	11,580	102	18	5120	7500	2779	6300	212	133	73	253	70	183
	11,478	102	18										
	11,366	112	18										
13	11,270	96	18	5000	6940	1855	6300	212	178	27	251	74	177
	11,160	110	18										
	11,066	94	18										
14	10,974	92	18	4800	7640	1951	6300	205	162	27	251	67	183
	10,862	112	18										
	10,766	96	18										
15	10,658	108	18	4450	7570	2481	9450	188	132	30	222	39	183
	10,556	102	18										
	10,450	106	18										
16	10,352	98	18	5590	7650	3074	6300	228	149	61	302	269	33
	10,240	112	18										
	10,148	92	18										

TVD 9760 Btm perf - top perf 4,794

Totals:

Water	3859 Mgals Prop	4037 Mlbs	# Cluster: 48
SW	2462 Mgals 100mesh	1796 Mlbs	# Perfs 864
Gel	1124 Mgals 40/70	2240 Mlbs	

15% HCl	105 Mgals #/ft	842.094
	gal/ft	804.965
	#/gal placed	1.04613