

**RECEIVED**  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4120
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 082
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITHG ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 2390 feet from the NORTH line and 2390 feet from the EAST line

Section 7 Township 17.0S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: EVALUATE REMEDIAL REPAIR OPTIONS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

POOH with injection equipment

Inspect wellhead for potential cause of communication between the surface and intermediate casing

Test production casing for mechanical integrity

Make recommendation to perform remedial repair or plug and abandonment depending upon findings, projected repair cost and well economics.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Release Date: \_\_\_\_\_

to the best of my knowledge and belief.

SIGNATURE: Tejay Simpson

TITLE: OPERATIONS SUPERVISOR DATE: FEBRUARY 25, 2011

Type or print name: TEJAY SIMPSON

E-mail address: tsimpson@chevron.com PHONE: 575-396-4414 ext 201

For State Use Only

APPROVED BY: [Signature]

TITLE: STAFF MGR

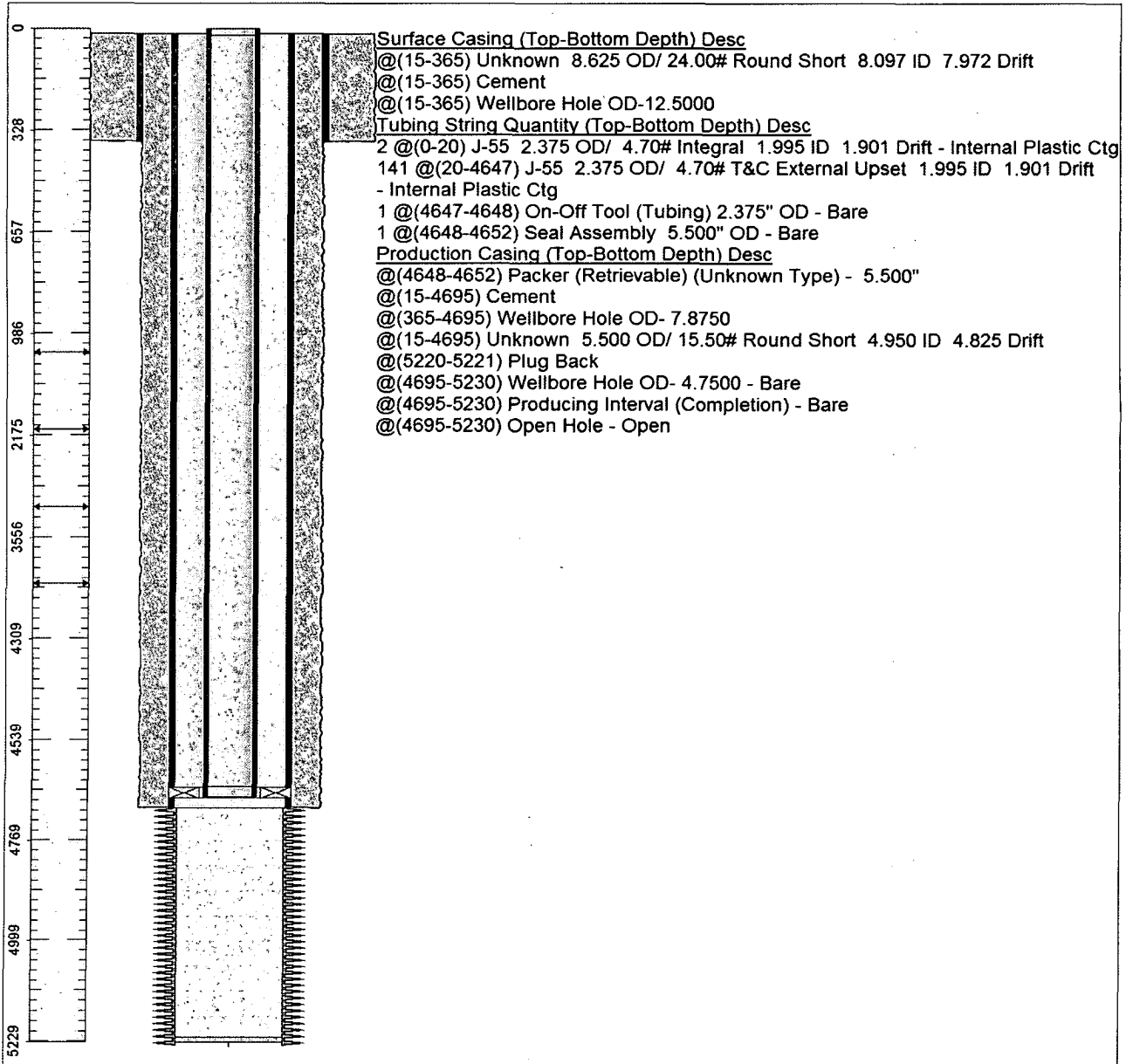
DATE: 3-30-2011

Conditions of Approval (if any):

# Chevron U.S.A. Inc. Wellbore Diagram : WLU 82



[Lease] OVC LOVINGTON [Well No.] WLU #82 82 [Field] FLD-LOVINGTON  
 [Location] 2390FNL2390FEL [Sec.] N/A [Blk] \_\_\_\_\_ [Survey] N/A  
 [County] Lea [St.] New Mexico [Refno] QQ3264 [API] 3002531266 [Cost Center] BCFA30900  
 [Section] \_\_\_\_\_ [Township] N/A [Range] N/A  
 [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE  
 [Directions] \_\_\_\_\_



[Ground Elevation (MSL):] 3903.80 [Spud Date] 07/15/1991 [Compl. Date] 01/01/1980  
 [Well Depth Datum:] CSI0000N [Elevation (MSL):] 3919.00 [Correction Factor] 15.20  
 [Last Updated by] acostde [Date] 02/09/2011  
 [null] null [null] null