

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010RECEIVED
FEB 07 2011
HOBBSSUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-10185

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.
WEST DOLLARHIDE DRINKARD UNIT #1622. Name of Operator
CHEVRON U.S.A. INC.9. API Well No.
30-025-400043a. Address
15 SMITH ROAD
MIDLAND, TEXAS 797053b. Phone No. (include area code)
432-687-737510. Field and Pool or Exploratory Area
DOLLARHIDE; TUBB DRINKARD4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FSL, & 2409' FEL, UL-O, SECTION 30, T-24S, R-38E11. Country or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ALTER CMT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PLAN
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. RESPECTFULLY INTENDS TO ALTER THE CEMENTING PLAN FOR THE 5 1/2" CASING STRING AS FOLLOWS:

THE 5 1/2" CASING STRING WILL BE THE SAME AS SUBMITTED AND APPROVED WITH THE EXCEPTION OF A DV COLLAR TO BE RUN AT +/- 3,800'.

2nd stage may require additional cement- Excess calculates to 24%

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 01/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

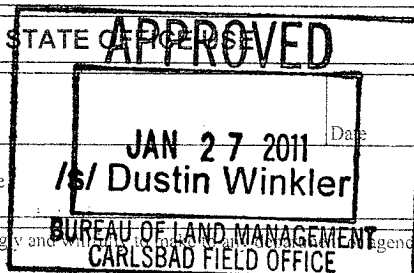
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud, to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



MAR 30 2011

Pinkerton, J. Denise (leakejd)

From: Buster, Larry W
Sent: Tuesday, January 25, 2011 9:57 AM
To: Pinkerton, J. Denise (leakejd)
Subject: WDDU 162 Cement Design Change

Denise,

Here is our plan for cementing the 5-1/2" casing string on the WDDU 162 well (Note: the casing string will be the same as submitted with the exception of a DV collar to be ran at +/- 3,800'):

Cementing:

Casing	Slurry	Sacks	Density (ppg)	Yield (cf/sx)	% Excess
1 st Stage	VersaCem PBSH2+0.5%LAP-1+0.5%CFR-3+1 lbm/sk Salt+0.25 lbm/sk Poly-E-Flake+0.25 lbm.sk D-Air 3000 +0.2% HR 800	480	13.2	1.61	30
2 nd Stage (lead)	EconoCem – C	275	11.9	2.42	30
2nd Stage (tail)	HalCem – C +0.5% LAP-1+0.4% CFR-3 + 1% Salt + 0.25 lbm/sk Poly-E-Flake+0.25 lbm/sk D-Air 3000 + 0.2% HR 601	135	14.8	1.34	30

Larry W. Buster
Drilling Engineer