	1 I Copy To Appropriate District State of New Mexico				
Office District 1	Energy, Minerals and Natural Resources		October 1: WELL API NO.		
1625 N. French Dr., Hobbs, NM.88240 District II			30-025-03778		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE STEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	6. State Oil & Gas Lease No.			
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	<u></u>	7. Lease Name or Unit Agreement N		
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUC	BACK TO A			
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR	SUCH	Lovington San Andres Unit		
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 4		
2. Name of Operator			9. OGRID Number 241333		
Chevron U. S. A.			10. Pool name or Wildcat		
 Address of Operator Smith Road Midland, Texas 79 	9705		Lovington San Andres		
4. Well Location					
Unit Letter B:	660 feet from the North	line and 198	80 feet from the East line		
Section 36			5-E NMPM County Lea		
Geedon Jo	11. Elevation (Show whether DR, I				
	,				
12. Check A	appropriate Box to Indicate Nat	ure of Notice	, Report or Other Data		
NOTICE OF IN	TENTION TO:	CLIE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	*** * * * = * * * * * * * * * * * * * *				
TEMPORARILY ABANDON	_ · · · · · · · · · · · · · · · · ·		RK □ ALTERING CASIN RILLING OPNS □ P AND A		
PULL OR ALTER CASING		CASING/CEMEN	· 		
DOWNHOLE COMMINGLE	-		_		
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Wellbore Diagram

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	Lovington Sa Lovington Upper 660' FNL & Lea	San Andres W 1980' FEL St.: NW	est	Well #: API Unit Ltr. TSHP/F Unit Ltr. TSHP/F Directio Chevno	Ring: : Ring: ns:	St. Lse:	36
Surface Cas Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	13" 40# 293 200 Yes Surface 14-1/4"				History	KB: _ DF: _ GL: _ Ini. Spud: _ Ini. Comp.: _	3,849 11/28/38 01/08/39
Intermediate Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	9-5/8" 9-5/8" 36# 3071' 500 No 1287' calc @ 50% 11-1/4"	effy			Convito	o inj. 3/12/63	
Production C Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	Casing 7" 24# 4634' 300 sx No 2730' calc @ 50% e 8-1/4"	ffy			2-3/8" Injection Packer @ 45	548'	