Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103					
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II				October 13, 2009				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.					
District II 1301 W Cond Am Admin NIM 88310 OIL CONSERVATION DIVISION			30-025-31266					
District III Distr			5. Indicate Type of Lea					
1000 Rio Brazos Rd., Aztec, NM 87410	BSOC Santa Fe, NM 8	7505	STATE 🗵	FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	350CBanta i c, i vivi o	1303	6. State Oil & Gas Leas	se No.				
87505								
SUNDRY NOTICES	AND REPORTS ON WELLS	3	7. Lease Name or Unit	Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Lovington Unit					
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 82					
2. Name of Operator	9. OGRID Number 24	1333						
Chevron Midcontinent.								
3. Address of Operator			10. Pool name or Wildo	at				
15 Smith Road Midland, Texas 79705			Lovington Upper San Andres W.					
4. Well Location								
Unit Letter G : 23	90feet from the North	line and 23	90 feet from the East	line				
Section 7		Range 36-E		County Lea				
	Elevation (Show whether DR			Jounty Lea				
11	. Elevation (Show whether DA)	, KKD, KI, UK, eic.,						
12 Charle Amor	anninta Dawta Indiana Ni		D A Odl D-4-					
12. Check Appr	opriate Box to Indicate N	lature of Notice,	Report or Other Data	•				
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPOR	T OF:				
	·	RING CASING						
· · · · · · · · · · · · · · · · · · ·	UG AND ABANDON IANGE PLANS	REMEDIAL WOR						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN								
DOWNHOLE COMMINGLE	/E LE 00M L	ONO INCIDENTAL						
BOWNIEL COMMINITORE								
OTHER:		OTHER:		П				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work).								
proposed completion or recompl	etion.	·		•				
Well failed the annual bradenhead test on	11/23/10. Chevron plans to i	nvestigate the cause	of the failure and to resto	ore the mechanical				
integrity of the subject well.								
•								
		4						
•			•					
·								
Spud Date:	Rig Release Da	ite:						
		<u> </u>						
I hereby certify that the information above	is true and complete to the be	est of my knowledge	and belief.					
1 - 0 1								
Xalt 1	Man =		•					
SIGNATURE	TITLE_Petrol	eum Engineer	DATE	_3/29/2011				
Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351								
	_ E-mail address: paulbrown(@chevron.comP	HONE: 432-687-7351					
For State Use Only								
APPROVED BY DATE 3-30-2011								
Conditions of Approval (if any):								
Conditions of Approval (it arry).	,							

WELLBORE DIAGRAM WLU 82 WIW

Created:	02/14/11	By: PTE	<u> </u>	Well #:	82	St. Lse: _		
Updated:		By:		API	30-0	25-31266		
Lease:	West Lovington Unit			Unit Ltr.:	A Section: 7			
Field:		on Upper San And	res	TSHP/Rng:	17S / 36E			
Surf. Loc.:		NL 2390' FEL		Pool Code:		OGRID: _		
Bot. Loc.:								
County:	Lea	St.: NM	***************************************	Directions:	Lovington, NM			
Status:	Active	Injection Well	 -	Chevno:	OQ3264			
					_	¥		
				1		KB		
						DF:	<u></u> .	
						GL: _	3,903	
Surface Ca	sing					ni. Spud: _		
Size:	8 5/8"				lni.	. Comp.: _	11/23/91	
Wt., Grd.:	24#							
Depth:	365			 				
Sxs Cmt:	300							
Circulate:	yes	1						
TOC:	surface							
Hole Size:	12-1/4"							
					•			
		فننتمنا					ı	
	•							
					Squeeze holes at 7	780'		
					•			
					Squeeze holes at 1300'			
			Y					
					Convert to Injection - 6/92			
			(2-3/	8" IPC tubing			
Production	Casing							
Size:	5 1/2"							
Wt., Grd.:	15.5#							
Depth:	4695'							
Sxs Cmt:	1950							
Circulate:	Yes; 266 sx							
TOC:	Surface			⊠ AD-	1 Packer @ 4662'			
Hole Size:	7 7/8"							
TION CIEC.				1				
Packer stage tool @ 4683')	San	Andres Open Hole:	4695' - 5230	•		
Facher Staye	1001 (6) 4000)	opon mino.	.555 - 5250	•	
			}	(