District I

1625 N. Franch Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Title:

Date:

e-Mail Address:

2/17/2011

State of New Mexico
Energy, Minerals & Natural Resources Department

Oil Concervation Division
1220 South St. Francis Dr.
South Fe NIM 87505

1000 Rio Brazo District IV	os Rd., Azte	ec, NM 87410			Sant	a Fe, NM	1 87505	in the po	bpe Oc	JCD	1	AMENDED REPORT	
1220 South St.	Francis Dr	., Santa Fe, NN	1 87505				blace	ity the !		<u> </u>	j	THILL OLD THE OTT	
I.	REQU	JEST FO	R ALI	OWAE	LE AND	AUTI	1 been to	_iv TO	TRA	NSPORT			
Operator N	ame and A	Address				well	Lygar COLLE TEL	RID Numbe	er				
DEVON	Y, LP	6137 Reason for Filing Code / effective date											
20 North	Broadwa	y, Oklahom	ia City,	OK 7310	2-8260	16 32	Reas	son for Film	ng Code /	effective date			
⁴ API Numbe		⁵ Pool Name			AUTH been placed in the Hoobs Of JC AUTH been p			Pool C	⁴ Pool Code				
30-025-31277 / Property Code			⁸ Property Name			Bone Spring				⁹ Well Number			
ггоре	rty Code		'	Toperty Iva		Kachina	5 Fed			""	vambei	2	
Il 'Sur	face Lo	cation											
UI or lot no.			Range	Lot Idn	Feet from the	e Nor			Feet from the Ea			County	
11 72 44	Sec 5 T18S Bottom Hole Locatio		R33E				South	660)'	East	L,	Lea	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	o Nor	th/South Line	Feet fron	a the E	ast/West Line		County	
Ut or lot no.	Section	Township	Kange	Lot.1011	rect from the	e Nor	in/South Line	reet iion	i the E.	ast west Line		County	
12 Lse Code	Lse Code 13 Producing Method C		3			¹⁶ C-12	C-129 Permit Number 16 C-129 Effecti			ctive Date	17 C	-129 Expiration Date	
F	1.6	F		1/2	1/2011								
_		s Transpo	<u>rters</u>	18	T	Nome		····			20 0	/G/W	
¹⁸ Transporte OGRI			¹⁹ Transporter Name and Address									//G/W	
195739			Plains Pipeline				All American, LP				О		
			PO Box 4648, Hous				ston, TX 77210-4648						
2:		Frontier Field Services								n Herr branch as	G		
	1 2 2	4200 East Skelly Drive, Ste 700, Tulsa, OK 74135											
		11.00		4200	East Skeny	, Diive,		u, OIL / 4		_	And the same		
	. ,												
			*****				··			med was see			
	Tillywa 1 1										9		
	Land some manager	The second secon								_	n #		
IV. Well	l Comp	letion Da	ta										
²¹ Spud Date	22 Ready I	Date 23 TD			2	l i			orations ²⁶ DHC, MC				
6/9/1991 1/2 27 Hole Size		1/21/2	2011 11,500' 28 Casing & Tubing Size				10,765' 9,366' - 72'				30 Sacks Cement		
<u> </u>	<u> </u>	Casing & Tubing Size				Depth sec							
		13 3/8"/H-40				476'				500 sx Class C (circ)			
12 1/4"			8 5/8''/K-55				3047'			900	sx C	Lite + 225 sx C	
7 7/8"			5 1/2"/K-55				11,492'				800	sx Class H	
, ,,,,					2 /K-33	11,172					54 CH35 11		

31	Test Da	32			33		34		35			36	
1		Gas	ras Delivery Date Test D						Tbg. Pressure			Csg. Pressure	
1/21/2011			1/21/2011		1/21/2	2011	24 40 Gas				41 Test Method		
Choke Size			Oil 369		Water		Gas 192					Flowing	
	ied with an	ne rules of the (d that the infor and belief.	Dil Conser		ion have	plete to the		L CONS	ERVA	ΓΙΟΝ DIV	ISION		
Signature:	_	< n.	101	1	()		Approved by:				-		
And hard							Title: PERSONAL ENGLISHMENT						
Printed Name: Spence Laird							Title: F Title:						

Approval Date:

Regulatory Analyst

spence.laird@dvn.com

405-235-3611

Phone:

MAR 3 0 2011