

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAR 30 2011

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-03872

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WEST LOVINGTON UNIT

8. Well Number 35

9. OGRID Number 241333

10. Pool name or Wildcat
LOVINGTON UPPER SAN ANDRES W.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON MIDCONTINENT, L.P. /

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section ~~X~~ 4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: PUMP REPAIR W/CHART REPLACE TOP JT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-23-11: MIRU. 2-24-11: PU SPEAR & SPEAR 2 3/8" TBG. UNLAND WELL & REMOVE SLIPS. LD BAD JOINT OF 2 3/8" TBG. PU NEW JOINT. CIRC WELL W/120 BBLs 2% KCL & PKR FLUID. SPACE OUT TBG & LATCH ONTO PKR.

NOTIFY NMOCD. PSI TEST CSG TO 550 PSI FOR 30 MINS & CHART TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-29-2011

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

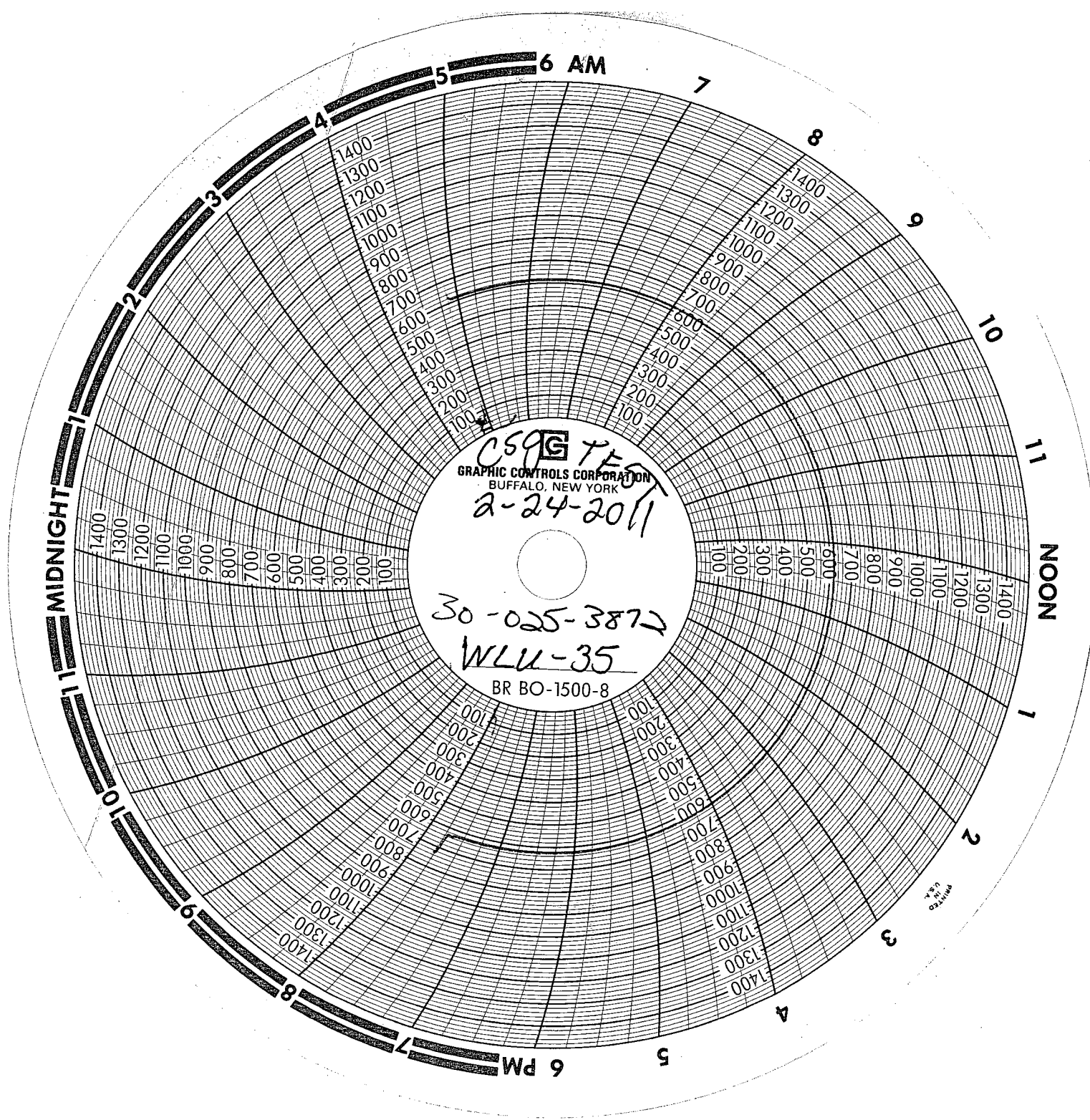
For State Use Only

APPROVED BY:

TITLE

DATE 3-31-2011

Conditions of Approval (if any):



CS9G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
2-24-2011

30-025-3872
WLU-35
BR BO-1500-8

PRINTED
U.S.A.

30-025.03872

N-4 17S 36E

660 S 1980 W

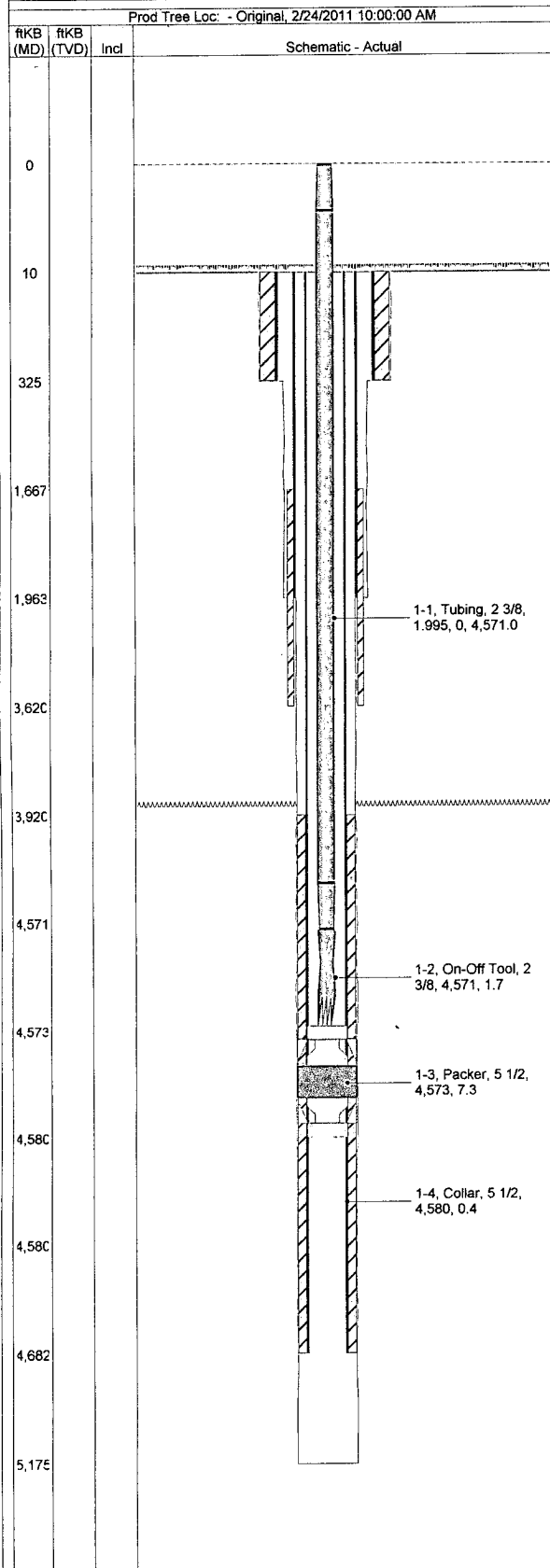
State Ang

Low Upn SA W



Tubing Summary

Well Name WEST LOVINGTON UNIT 035	Lease West Lovington Unit	Field Name Lovington	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,884.00	Original RKB Elevation (ft) 3,894.00	Current RKB Elevation (ft) 3,894.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 10.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings								
Tubing Description		Planned Run?		Set Depth (ftKB)			Set Depth (TVD) (ftKB)	
Tubing - Production		No		4,580.5				
Run Date		Run Job		Pull Date			Pull Job	
2/24/2011		Pump Repair, 2/23/2011 12:00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
143	Tubing	2 3/8	1.995	4.70	J-55		4,571.00	0.0
1	On-Off Tool	2 3/8					1.74	4,571.0
1	Packer	5 1/2					7.30	4,572.7
1	Collar	5 1/2					0.42	4,580.0
Rods								
Rod Description		Planned Run?		Set Depth (ftKB)			Set Depth (TVD) (ftKB)	
		No						
Run Date		Run Job		Pull Date			Pull Job	
Jts	Item Description	OD (in)			Len (ft)		Top (ftKB)	