

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88201

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

MAR 30 2011

HOBBSUCD

WELL API NO. 30-025-07612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 53
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3603' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Repair high casing pressure</u>	<input checked="" type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Kill well.
2. POOH w/tubing and injection equipment.
3. Clean out to 4140'.
4. Circulate clean.
5. Run back in hole w/dual injection packers.
6. Test casing and chart for the NMOCD.
7. Return well to injection.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

I hereby certify that this information is true to my knowledge and belief. I further certify that any pit or below-grade tank has been/will be

Crossed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>	
SIGNATURE <u>Mendy A. Johnson</u>	TITLE <u>Administrative Associate</u> DATE <u>03/29/2011</u>
TYPE OR PRINT NAME <u>Mendy A. Johnson</u>	E-mail address: <u>mendy_johnson@oxy.com</u> TELEPHONE NO. <u>806-592-6280</u>

For State Use Only	APPROVED BY <u>[Signature]</u> TITLE <u>STAFF MGR</u> DATE <u>3-31-2011</u>
CONDITIONS OF APPROVAL IF ANY:	