

RECEIVED
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
MAR 30 2011

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25708
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter L: 1332 feet from the SOUTH line and 1310 feet from the WEST line Section 36 Township 17-S Range 34-E NMPM County LEA		8. Well Number 81
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEANOUT, RE-PERF & ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-18-10: MIRU. 12-19-10: UNSET PKR. 12-20-10: SWAB. 12-21-10: TIH W/BHA & 2 3/8" WS. TAG FILL @ 4345.
 12-22-10: TIH TO 4443. 12-23-10: BREAK CIRC W/FOAM @ 3560. C/O 4443-4739. 12-27-10: DUMP 27 SX 20/40 SAND
 DN CSG. TAG FILL @ 4350. 12-28-10: TIH TO 3563 TO ESTAB CIRC. 12-29-10: ESTAB CIRC @ INJ PRESSURE OF
 1100 PSI @ 3563. C/O 4340-4448. 12-30-10: DUMP SAND SLOWLY DN WS - TOTAL OF 2000 LB SAND. TAG SAND
 @ 4460. 12-31-10: PERF 4340-50, 4320-40. THE INTERVAL 4412-22 DID NOT GET SHOT. SET PKR @ 4264.
 1-03-11: ACIDIZE W/5000 GALS 20% NEFE. REL PKR. 1-04-11: TAG FILL @ 4460. C/O DN TO PBTD @ 4741.
 1-06-11: PERFORM MIT TEST. PRESSURE INCR FROM 540-600 PSI. 2ND MIT-PRESS INCR 550-620. TESTS VERBALLY
 ACCEPTED. RIG DOWN. FINAL REPORT. **NMOCD REQUESTED ANOTHER CHART BE RUN**

3-03-11: NOTIFY NMOCD. TEST CSG TO 600 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 03-29-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

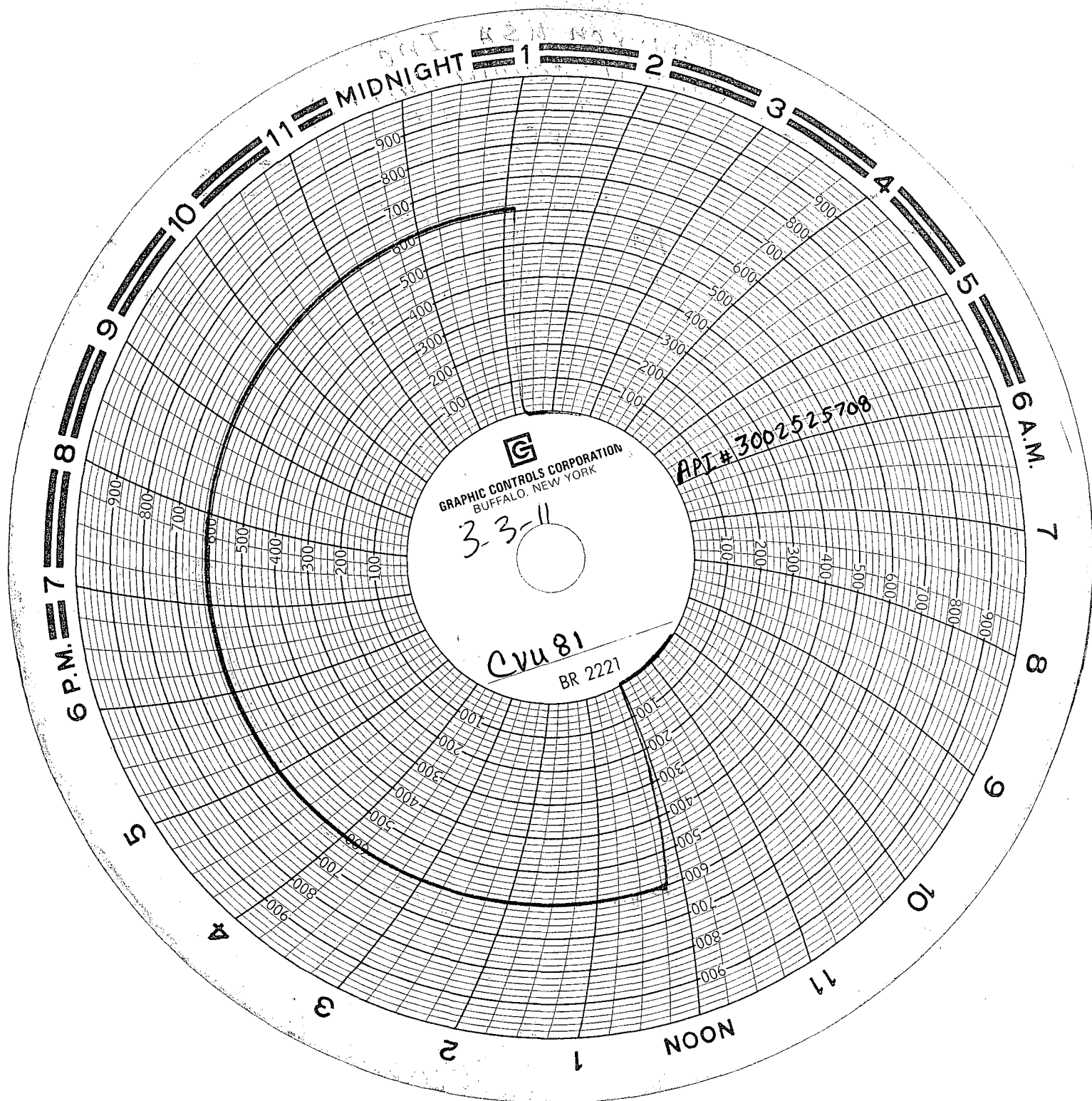
[Signature]

TITLE

STAFF MGR

DATE 3-31-2011

Conditions of Approval (if any):



Chevron USA Inc.
Central Vacuum Unit #81
Casing = 400psi. → Blade
Surface = 0
Inten = 20psi.
Tubing = 1650
March 3, 2011
Kuy Energy
3013
Steve M. Macey
0116894