

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JAN 18 2011 1220 South St. Francis Dr.

Santa Fe, NM 87505

MOBBSUCD

WELL API NO.

30-025-39805

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well Number 441

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 932 feet from the NORTH line and 558 feet from the WEST line

Section 32 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-20-10: MIRU. 9-21-10: TIH & TAG @ 3850. DRILL OUT DV TOOL. TIH W/WS & TAG @ 6675'. 9-22-10: DO CMT & FC 6675-6685. 9-23-10: TIH W/CBL/CCL/GR LOG FR PBTD 6881' TO SURF. PERF 6607-12, 6614-17, 6619-21, 6623-27, 6583-87, 6589-97, 6566-68, 6574-81, 6537-46, 6549-52, 6523-33. 9-24-10: SET PKR @ 6485. PUMP 3000 BBLS 15% HCL. 9-25-10: SWAB WELL. 9-26-10: REL PKR. CHANGE OVER EQPT FOR 2 3/8" TBG. 9-27-10: TIH ON 205 JTS 2 3/8" TBG. SET PKR @ 6495'. CIRC 160 BBLS PKR FLUID. 9-28-10: RAN MIT & CHART. TEST B/S 500#-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. WAIT ON TEST.

12-31-10: ON 24 HR OPT. INJECTING 43 BWPD @ 40 PSI GRAVITY.

Spud Date:

Rig Release Date:

WFX-864

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 01-12-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE STATE REG

DATE 3-31-2011

Conditions of Approval (if any):

MAR 31 2011

