

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

RECEIVED  
JAN 18 2011  
HOBBS

1. WELL API NO.  
30-025-39805

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CENTRAL DRINKARD UNIT

6. Well Number:  
441

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER INJECTOR

8. Name of Operator  
CHEVRON U.S.A. INC.

9. OGRID  
4323

10. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

11. Pool name or Wildcat  
DRINKARD

12. Location  
Unit Ltr: D, Section: 32, Township: 21-S, Range: 37-E, Feet from the N/S Line: 932, Feet from the E/W Line: 558, County: LEA

13. Date Spudded: 08-21-10, 14. Date T.D. Reached: 09-13-10, 15. Date Rig Released: 09-28-10, 16. Date Completed (Ready to Produce): 09-24-10, 17. Elevations (DF and RKB, RT, GR, etc.): 3466' GL

18. Total Measured Depth of Well: 6775', 19. Plug Back Measured Depth: 6685', 20. Was Directional Survey Made?: YES, 21. Type Electric and Other Logs Run: CBL/CCL/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6523-6627' DRINKARD

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	1247'	12.25	640 SX	44 BBLS TO SURF
5.5	15.5#	6730'	7.875	1419 SX	113 BBLS TO SURF

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6495'	

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6523-6627'	ACIDIZE W/3000 BBLS 15% HCL

28. PRODUCTION

Date First Production: N/A, Production Method: INJECTING, Well Status: INJECTING

Date of Test: 12-31-10, Hours Tested: 24 HRS, Choke Size: , Prod'n For Test Period: , Oil - Bbl: , Gas - MCF: , Water - Bbl: 43 BWPD, Gas - Oil Ratio:

Flow Tubing Press.: , Casing Pressure: , Calculated 24-Hour Rate: , Oil - Bbl: , Gas - MCF: , Water - Bbl: , Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD, 30. Test Witnessed By:

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude: , Longitude: , NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton, Printed Name: DENISE PINKERTON, Title: REGULATORY SPECIALIST, Date: 01-12-2011

E-mail Address: leakejd@chevron.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1212	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1339	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2396	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2681	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2853	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3392	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3664	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3966	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5105	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	5439	T. Gr. Wash	T. Dakota	
T. Tubb	6095	T. Delaware Sand	T. Morrison	
T. Drinkard	6397	T. Bone Springs	T. Todilto	
T. Abo	6709	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1211						
1212	1338		ANHYDRITE/SALT				
1339	2395		SALT				
2396	2680		ANHYDRITE/DOLOMITE				
2681	2852		ANHYDRITE/DOLOMITE				
2853	3391		ANHYDRITE/DOLOMITE/SAND				
3392	3663		DOLOMITE/SAND				
3664	3965		DOLOMITE				
3966	5104		DOLOMITE				
5105	5438		DOLOMITE				
5439	6094		DOLOMITE/SAND				
6095	6396		DOLOMITE				
6397	6708		DOLOMITE				
6709	TD		DOLOMITE/LIMESTONE				

*Denise Ann Keeton*