

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04553
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HL Houston GC
8. Well Number 5
9. OGRID Number 495
10. Pool name or Wildcat Eumont Yates 7RQ (76480)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location

Unit Letter F : 1650 feet from the North line and 1650 feet from the West line

Section 7 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3582' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/2003 thru 1/9/2004

MIRU Tyler well svc. Removed wellhead & installed BOP. TIH w/tbg & bit. Tagged CIBP @ 3824'. Pate Trucking MIRU & circ. tbg & 4 1/2" csg. TOH w/tbg & bit. Rotary Wireline Svc MIRU & dumped 35' cement on CIBP @ 3824'. RDMO. Tested csg w/3500 psi, held OK. Perf'd csg @ following intervals: 3068'-3074', 3095'-3097.2', 3114'-3117.4', 3164'-3167.5', 3188'-3192.7', 3510'-3514', 3545'-3549.1'. TIH w/tbg & pkr set @ 2850'. RU BJ Svc & set pkr @ 3055', tested to 3000 psi. Pumped total of 2500 gals of NEFE HCL 15% Eumont blend acid. Swabbed well. TOH w/tbg & pkr. Removed BOP. RDPU & cleaned location. Closed well in waiting on Administrative approval to simultaneously dedicate gas production from the Eumont Gas Pool. Received approval on 1/6/2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 2/26/2004

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 02 2004
Conditions of approval, if any: