

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-005-20495

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER RE-ENTRY

7. Lease Name or Unit Agreement Name

Robert H. Hannifin

2. Name of Operator
HANSON OPERATING COMPANY, INC.

8. Well No.

#1

3. Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-1515

9. Pool name or Wildcat
Wildcat San Andres

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 31 Township 9 South Range 30 East NMPM Chaves County

10. Date Spudded 1/20/2004	11. Date T.D. Reached 1/22/2004	12. Date Compl. (Ready to Prod.) D&A	13. Elevations (DF& RKB, RT, GR, etc.) 4010' GR	14. Elev. Casinghead
15. Total Depth 4200'	16. Plug Back T.D. 4065'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4200'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1437'	13 3/4"	750	Circulated
4 1/2"	9.5, 10.5, 11.6	7407'	7 7/8"	1025	Circulated

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3870' - 3875' 5 holes
3282' - 3369' 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3870' - 3875'	500 gal 20%
3282' - 3369'	2000 gal 20%

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Dry Hole

P&A

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Garcia
E-mail Address hanson@dfn.com

Printed Name Carol J. Garcia

Title Production Analyst Date 02/03/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2590	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3964	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5442	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 6290	T.	T. Wingate	T.
T. Wolfcamp 7102	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3280.....to.....
 No. 2, from.....3870.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	740	740	Red Bed, Shale				
740	1000	260	Red Bed				
1000	1437	437	Red Bed, Anhydrite				
1437	1922	485	Anhydrite, Shale				
1922	2298	376	Anhydrite, Salt				
2298	3095	797	Anhydrite				
3095	4301	1206	Anhydrite, Lime				
4301	6335	2034	Lime				
6335	6803	468	Shale				
6803	6897	94	Shale, Lime				
6897	6900	3	Lime				
6900	7005	105	Shale				
7005	7023	18	Lime				
7023	7105	82	Shale, Lime				
7105	7233	128	Shale				
7233	7408	175	Lime				
7408			TD				

