Subrit 3 Copies to Appropriate	State of New Mex	ico				
District Ôffice	Energy, Minerals and Natural Res	ources Department	Form C-103 Revised March 25, 1999			
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-23541			
811 South First, Artesia NM 88210 DISTRICT III			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 8750			STATE FEE 6. State Oil & Gas Lease No.			
	8055					
(DO NOT USE THIS FORM FOR DIFFERENT RE	7. Lease Name or Unit Agreement Name					
(FO	North Vacuum Abo Unit					
1. Type of Well: Oil Well	Gas Well Other Injector					
2. Name of Operator			8. Well No.			
Mobil Produ 3. Address of Operator P.O. Box 4	139 9. Pool name or Wildcat					
Houston	Houston TX 77210-4358		Vacuum;Abo, North			
	4. Well Location Unit Letter L: 1980 Feet From The south Line and 860 Feet From The west Line					
Section 14	Township 178	2.45	NMPH	Lea County		
	10. Elevation (Show whether KB 4053	÷	V////			
	Appropriate Box to Indicate		Report, or Other Data EQUENT REPORT O	·F·		
PERFORM REMEDIAL WORK		REMEDIAL WORK	_	\square		
TEMPORARILY ABANDON [□ CHANGE PLANS □	COMMENCE DRILLIN	COMMENCE DRILLING OPNS. \Box PLUG & ABANDONMENT \Box			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND C	CASING TEST AND CEMENT JOB \Box			
OTHER:		OTHER: TA failed,	OTHER: TA failed, need extension			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)						
Attempts to temporarily abandon this wellbore have failed. A casing leak was located between 1821/1853'. We are evaluating this well for possible permanent abandonment, or to repair casing and return to injection. The current doe date is 2-24-03. We would like to request an extension to complete evaluation and submit our future plans.						
Here is what work has been completed on the well:						
2-17-04 Inspect WSU. Check H2S monitor. RU WSU. Bleed well down to vacuum truck. Hook up The so flow, leave operation bleed down pressure. SDFN						
2-18-04 Inspect WSU. Check H2S monitor. Bleed well down to vacuum truck. Unflange well head. NU & test BOP. Release Pkr, circulate well with 10 lb. brine. Lay down 20' of subs. Reset Pkr. RU wireline. RIH with 1.5" blanking plug, set plug. POOH with wireline, rig down wireline truck. Test Tbg to 1000# OK. Release Pkr. LD 210 Jts cement lined Tbg. Left kill string in hole. CWI & SDFN SEE ATTACHMENT FOR ADDITIONAL REMARKS						
I hereby certify that the information above is true and		K ADDITIONAL	KEIVIARNO			
SIGNATURE Liffany St	tebbins TITLE S	taff Office Assistant	DATE			
TYPE OR PRINT NAME Tiffany A. Ste	bbins		TELEPHONE NO. (28)	1) 654-1936		
APPROVED BY HALL WITHE TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER 0 2 2004						
CONDITIONS OF APPROVAL ITANY X 5	EE 2ND PAGE	an Banna a ga				

Submit 3 Copic to Approprize District Office	State of N	HMENT ew Mexico ural Resources Department	D	Form C-103		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87503	OIL CONSERVA P.O. B Santa Fe, New M	ATION DIVISION ox 2088 Iexico 87504-2088	WELL API NO. 30-025-23541 5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No. 8055	vised March 25, 1999		
(DO NOT USE THIS FORM FOR DIFFERENT RE	SERVOIR. USE "APPLICATION RM C-101) FOR SUCH PROPOSA Gas	DEEPEN OR PLUG BACK TO N FOR PERMIT"	A 7. Lease Name or Unit Agreem North Vacuum Abo Unit	ent Name		
2. Name of Operator Mobil Produ	8. Well No. 139					
3. Address of Operator P.O. Box 43 Houston		77210-4358	9. Pool name or Wildcat Vacuum;Abo, North			
4. Well Location Unit Letter : 19	80 Feet From The south	Line and 860	Feet From Thest	Line		
Section 14	Township 17S	Range 34E	NMPH	Lea County		
	КВ 4053	whether DR, RKB, RT, GR, etc.)				
Additional Remarks						

2-19-04 Inspect WSU. Check H2S monitor. Open well & bleed down, lay down 50 Jts cement lined Tbg and On & Off tool. Wait for work string. Set Pipe Racks. Unload 280 Jts work string. PU 2 Jts. Wind Storm hit. CWI & SDFN

2-20-04 Inspect WSU. Check H2S monitor. Open well. POOH with kill string. PU Pkr, PU 70 Jts off pipe racks. RIH with Pkr. Stop job to meet with ExxonMobil safety personnel. Inspect WSU & Personnel. Hunt for casing leak. Found hole from 1821' to 1852'. Pump 1-1/2 bbls. @ 500 PSI. Release Pkr & POOH and lay down work string. Went to pipe yard & PU 6 Jts Tbg for kill string. PU & RIH with Tbg. ND BOP. Flange up well head. RD WSU

* WORKOVER OR PHA NEEDS TO START By 6/12/04, Hang W. Wink