

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-23934</b>			
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  <b>Cossatot B</b>	
2. Name of Operator  <b>John H. Hendrix Corporation</b>				8. Well No.  <b>2</b>	
3. Address of Operator  <b>P. O. Box 3040 Midland, TX 79702-3040</b>				9. Pool name or Wildcat  <b>Blinebry Oil &amp; Gas</b>	
4. Well Location  Unit Letter <b>M</b> : <b>330</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line  Section <b>12</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) <b>01/29/2004</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>3327' DF</b>		14. Elev. Casinghead <b>-</b>			
15. Total Depth <b>7322'</b>		16. Plug Back T.D. <b>5930'</b>		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5483 - 5759' Blinebry</b>				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run <b>None</b>				22. Was Well Cored	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2-3/8"		5860'		-	
26. Perforation record (interval, size, and number) <b>(5483 - 5759') .4125" - 28 Holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>5483 - 5759'</b> AMOUNT AND KIND MATERIAL USED <b>3000 gals. acid, 120,000# sd in 1124 bbls. of 50 quality foam</b>	
<b>28. PRODUCTION</b>					
Date First Production <b>02/01/2004</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>02/03/2004</b>		Hours Tested <b>24</b>		Choke Size <b>-</b>	
Prod'n For Test Period		Oil - Bbl <b>15</b>		Gas - MCF <b>192</b>	
Water - Bbl <b>36</b>		Gas - Oil Ratio <b>12800 - 1</b>			
Flow Tubing Press. <b>-</b>		Casing Pressure <b>35 psig</b>		Calculated 24-Hour Rate <b>15</b>	
Oil - Bbl <b>15</b>		Gas - MCF <b>192</b>		Water - Bbl. <b>36</b>	
Oil Gravity - API - (Corr.) <b>36.8</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>M. Burrows</b>
30. List Attachments <b>C-103, C-104</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  <div style="display: flex; justify-content: space-between;"><div>Signature  E-mail Address</div><div>Printed Name <b>Ronnie H. Westbrook</b> Title <b>Vice President</b></div><div>Date <b>02/03/2004</b></div></div>					