

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B - 1428
7. Lease Name or Unit Agreement Name State 'U' Gas Com
8. Well Number 002
9. OGRID Number 000495
10. Pool name or Wildcat Eumont Yates 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location

Unit Letter C : 990 feet from the North line and 2160 feet from the West line

Section 32 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3705' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

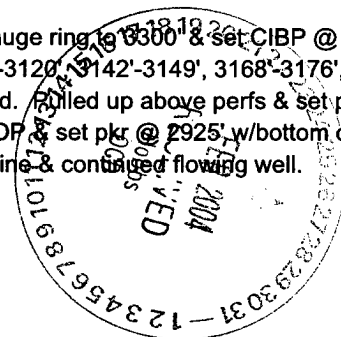
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/2004 thru 2/1/2004

MIRU Key Energy Svc. Installed 6" 900 BOP. TOH w/tbg. RU Schlumberger Wireline, ran gauge ring to 3300' & set CIBP @ 3293'. Perf'd csg as follows: 2999', 3055'-3062', 3080'-3082', 3084'-3086', 3093'-3095', 3110'-3120', 3142'-3149', 3168'-3176', 3252'-3261', 3271'-3286'. RU BJ Svc & acidized perfs w/500 gals 15% HCL Eumont blend acid. Pulled up above perfs & set pkr @ 2900'. Pumped total of 4500 gals of acid. RD BJ Svc. Swabbed well. Removed 6" 900 BOP & set pkr @ 2925' w/bottom of pkr @ 2930'. Installed a 6" 900 wellhead flange, and full open gate valve. Hooked up to flow line & continued flowing well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 2/26/2004

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Hayward Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 02 2004
Conditions of approval, if any: