

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28617
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Wortham
8. Well Number 19
9. OGRID Number 215758
10. Pool name or Wildcat Penrose Skelly Grayburg

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Pecos Production Company

3. Address of Operator  
400 W. Illinois, Suite 1070, Midland, TX 79701

4. Well Location

Unit Letter F: 2150' feet from the FNL line and 1980 feet from the FWL line

Section 11 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3358' GL, 3368' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

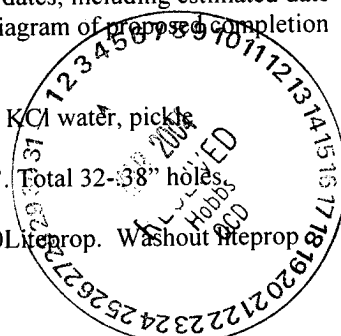
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete in the Penrose Skelly Grayburg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/04- MIRU. TIH w/ 4-7/8" bit on 2-7/8" tubing. Test Casing to 1500 psi-Ok. Displace hole w/2% KCl water, pickle tubing w/ 200 gal 15% HCL. Spot 300 gal 15% NEFE acid from 3762-3450'.  
1/20/04- Perforate Grayburg w/1 SPF 3647-51', 3678-81', 3689-90', 3698-99', 3714-20', 3747-56'. Total 32-38" holes.  
1/21/04- Acidize Grayburg perms 3647'-3756' w/76 bbls acid dropping 64-7/8" 1.3 SG BS.  
1/23/04- Test lines 4000 psi- ok. Frac Grayburg perms 3647'-3756' w/1150 bbls 10# w/11,000# 20/40L drop. Washout ite prop from 3460'-3860'. Circ clean.  
1/24/04- RIH & tagged @ 3860'. TIH w/2 7/8" prod tbg- EOT @ 3825'.  
1/26/04- TIH w/pmp & rods. RDMO. Turned well over to prod.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Lara TITLE Engr. Asst. DATE 2-17-04

Type or print name Dora Lara E-mail address: dorab@pecosproduction.com Telephone No. 432-620-8480

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MARCH 2 2004  
Conditions of approval, if any