

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33335</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-155-1</b>
7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
8. Well No. <b>168</b>
9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>	4. Well Location Unit Letter <b>F</b> : <b>2068</b> feet from the <b>North</b> line and <b>1467</b> feet from the <b>West</b> line Section <b>36</b> Township <b>17-S</b> Range <b>34-E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4003' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **Fish Wire Line Tools; Clean Out; Acidize** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 01-29-04 MIRU. Rel pkr; TOH to find tbg plugged @ 1040'; laid down 14 jts; didn't find wire line tool in tbg. TOH w/prod tbg & pkr. TIH to 3775', open ended.
- 01-30-04 Pumped TC-420 down tbg to clean up paraffin in prod tbg. PU bit, DC & tbg to tag @ 4520' TOH to 4196' & installed stripper head.
- 01-31-04 TIH to 4520'; PU swivel & drld on metal; started getting hung up. Pumped 300 lbs of 80/100 oil.
- 02-02-04 TIH w/tapered mill; drld on junk for 2-1/2 hrs; TOH w/tapered mill & TIH w/cut rite shoe, DC & 2-7/8" WS to 4198'.
- 02-03-04 Worked shoe over fish for 3' & went down to 4561'; washed over fish to 4567'. TOH & recovered 2 sinker bars. TIH w/over socket fishing tool to 4228'.
- 02-04-04 TIH w/over socket to 4567', worked over fish; TOH no fish; TIH w/cullow socket to 4567'; worked over fish; TOH & recovered 1 cone from bit; TIH w/same, worked over fish @ 4567'.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-24-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 02 2004

Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 168

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- 02-05-04 TOH w/culow socket, no fish. TIH w/shoe #2; got stuck in upper window @ 4261-4267'; pulled 110,000# to get unstuck. TOH w/damaged show. TIH w/shoe #3 to 4374' with no problem. TOH to 4185'.
- 02-06-04 TIH w/show & bailure; made 3' in 5 hrs. TOH w/tools, no fish. TIH w/shoe, DC & tbg to 4170'.
- 02-07-04 TIH w/shoe, tag @ 4570'; cut on junk 2 hrs. Picked up, went back down & lost 1' fill. Drld 1 hr; made no hole. TOH w/tools, no fish. TIH w/culow socket, tag @ 4570'. TOH, no fish. TIH w/kill string to 3135' open ended.
- 02-09-04 TOH w/kill string. TIH w/treating pkr to 4205'. Set pkr; load & test cst to 500# (good). Acidize Grayburg San Andres from 4324-4570' (PBTD) w/5000 gals 80/20 DAD acid; flush w/FW.
- 02-10-04 Flowed back. MIRU Pool to pump scale squeeze, 8 drums TH-756 mixed w/FW.
- 02-11-04 Rel pkr. TIH w/sub pump equip. Installed QCI hanger; landed hanger in well head.
- 02-13-04 SD for bad weather. Well flowing up the csg.
- 02-16-04 Rig down. FINAL REPORT.

