

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

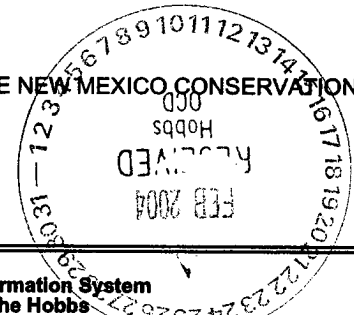
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM88526B
2. Name of Operator DEVON ENERGY PRODUCTION CO.,LP		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER VAN CUREN E-Mail: jennifer.vancuren@dmn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 250 ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 505.748.0160 Fx: 505.746.9072	8. Well Name and No. Multiple-See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple-See Attached		9. API Well No. Multiple-See Attached
		10. Field and Pool, or Exploratory JASON RANCH WOLFCAMP
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) PRODUCING FORMATIONS OF BOTH IS WOLFCAMP
- 2) TOTAL PRODUCTION COMES FROM THE THISTLE UNIT 5 WITH 19 BBL PER DAY THISTLE UNIT 4 PRODUCING 0 BBL WATER.
- 3) CURRENT WATER ANALYSIS ATTACHED
- 4) WATER IS STORED IN A FG 210 BBL (UNIT 4) AND A FG 500 BBL (UNIT 5)
- 5) WATER IS DISPOSED OF BY TRUCK. HAULED BY VISTA SERVICES
- 6) IDENTITY OF DISPOSAL FACILITY ATTACHED
- 7) A COPY OF THE UNDERGROUND INJECTION CONTROL PERMIT ISSUED BY THE NEW MEXICO CONSERVATION DIVISION IS ATTACHED



14. I hereby certify that the foregoing is true and correct. Electronic Submission #27950 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs	
Name (Printed/Typed) JENNIFER VAN CUREN	Title PRODUCTION FIELD TECHNICIAN
Signature (Electronic Submission)	Date 02/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (ORIG. SGD) DAVID R. GLASS	Title SEE ATTACHED FOR	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CONDITIONS OF APPROVAL		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

GWW

Additional data for EC transaction #27950 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
	NMNM88526B	THISTLE UNIT 4	30-025-34456	Sec 34 T23S R33E SESW
	NMNM88526B	THISTLE UNIT 5	30-025-34580	Sec 34 T23S R33E SENW



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

P. 02

Water Analysis

COMPANY Santa Fe Snyder

SAMPLE Thistle #5

SAMPLED BY R. Hicks-Pro Well

DATE TAKEN 2/23/00 7:00 am

REMARKS

Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	704
pH at Lab	6.7
Specific Gravity @ 60°F	1.09
Magnesium as Mg	14,500
Total Hardness as CaCO ₃	25,000
Chlorides as Cl	78,366
Sulfate as SO ₄	1,350
Iron as Fe	212.5
Potassium	43.8
Hydrogen Sulfide	0
Rw	0.092
Total Dissolved Solids	105,950
Calcium as Ca	10,500
Nitrate	187

@ 34° C

Results reported as Parts per Million unless stated

Langelier Saturation Index 1.58

Analysis by: Vickie Walker

Date: 2/23/00

Submit in triplicate to
Santa Fe Office

State of New Mexico
Energy Minerals and Natural Resources

Form C-133
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUTHORIZATION TO MOVE PRODUCED WATER

Transporter Name Vista Services LLC

Address PO Box 758 Office Location (If different) 113 Texas Ave
Eunice NM 88231 Eunice NM 88231

Phone Numbers(s) 505-394-4084 Fax 505-394-0249

State Corporation Commission Permit No. Warrant # 53448

NOTE:

It is the responsibility of each holder of an approved Form C-133 to familiarize its personnel with the content of Division Rules 709 and 710 and to assure operations in compliance therewith. Failure to move and dispose of produced water in accordance with Division Rules 709 and 710 are cause for cancellation of Form C-133 and the authority to move produced water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Susan Pilcher Date 1-06-04

Printed Name SUSAN Pilcher Title Member - Owner

E-mail Address VISTA SERVICE @ DIREPL.COM

(This space for State Use)

Approved by [Signature] Title Environmental Business Chair

Date 1/5/04

P/W RESOURCES, L.L.C.
KAISER STATE #9
SECTION 13 TOWNSHIP 21S RANGE 34E
LEA COUNTY, NEW MEXICO
API NO. 30-025-02538
NMOCD ADMINISTRATIVE ORDER SWD-R3657
CHART ON FILE WITH NEW MEXICO O.C.D.

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | | [LINKS](#) | [CONTACT](#)

[PTTC](#)
[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$31.15
[Navajo WTXI](#) \$28.00
[Henry Hub](#) \$4.87
Updated 11/12/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

No data for this well.

Well: KAISER STATE **No.:** 009
Operator: P & W RESOURCES LLC
API: 3002502538 **Township:** 21.0S **Range:** 34E
Section: 13 **Unit:** F
Land Type: S **County:** Lea **Total Acreage:** Unknown
Number of Completion with Acreage: Unknown
Accumulated:
Oil: 0 (BBLs) **Gas:** 0 (MCF)
Water: 0 (BBLs) **Days Produced:** 0 (Days)

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu