

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator PATTERSON PETROLEUM LP 3. Address of Operator P.O. DRAWER 1416 SNYDER, TX 79550 4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1330</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4168' GR	WELL API NO. 30-025-36419
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
	6. State Oil & Gas Lease No.
	7. Lease Name or Unit Agreement Name MOHICAN "28" STATE
8. Well Number 1	
9. OGRID Number 141928	
10. Pool name or Wildcat WILDCAT; WOLFCAMP	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/03 Move in completion unit.

12/12/03 Perforated (11,705-12'). Ran packer & acidized w/1000 gals of 15% HCL. Flowed back acid load. Making 6 BOPH, FTP - 800 psi on a 13/64" choke.

12/13/03 Flow testing. FTP dropped to 260 psi, 2.5 BOPH. Changed to 20/64" choke.

12/14/03 FTP - 140 psi. Flow rate 5.4 BOPH. Total oil recovered 230 bbls. Shut in for pressure buildup.

12/15/03 SITP - 400 psi. BHP - 2208 psi.

12/16/03 Killed well, pulled packer & tubing.

12/17/03 Perforated (11,269-73') & (11,279-83'). Set RBP @11,660', packer @11,191'. Swabbed down.

12/18/03 Treated perms (11,269-83') w/1000 gals 15% HCL acid. Swabbed down to 10,500'. No show of oil.

12/19/03 Moved RBP to 11,195'.

12/20/03 Perf (11,030-42'). Ran packer to 10,952'. Swabbed down to 10,500' w/trace of oil & gas.

12/22/03 Treated perms (11,030-42') w/1500 gals of 15% HCL. Swabbed down to 6000' w/10% oil.

12/23/03 Swabbed 140 bbls fluid w/15% - 40% oil cut. Shut well in for pressure buildup.

12/29/03 SITP - 450 psi. BHP - 2608 psi. Swabbed 73 bbls fluid.

12/30/03 SITP - 250 psi. Fluid level @5000'. Recovered 1500' of free oil. Killed tubing. Pulled tubing, packer & RBP.

12/31/03 Perforated (10,964-76'). Ran RBP, packer & tubing. Set RBP @11,010'. Tested good. Packer @10,892'. Swabbed down to 10,200'. No oil or gas.

01/02/04 Treated perms (10,964-76') w/1500 gals of 15% HCL. Swabbed 100 bbls fluid w/final oil cut 30%. FL - 3400' from surface.

01/03/04 Swabbed 137 bbls fluid. Oil cut 15%. FL - 6000'. Shut well in.

01/05/04 SITP - 320 psi. BHP = 2421 psi. Killed tubing & unset tools. Reset RBP @10,920', packer @10,519'.

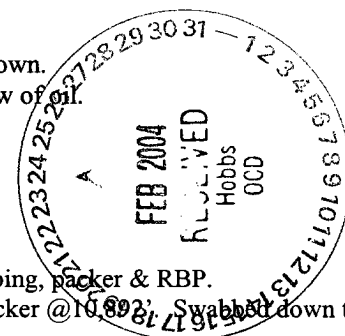
01/06/04 Perforated through tubing (10,729-40'). Swabbed 220 bbls of sulfur water.

01/07/04 Swabbed sulfur water. Dumped 2 sacks sand on RBP.

01/08/04 Squeezed perms (10,729-40') w/75 sacks cement to 3000 psi.

01/09/04 Drilled out cement squeeze from 10,519' - 10,740'). Tested to 500 psi.

01/12/04 Ran packer & unset RBP @10,920'..



01/13/04 Reset RBP @11,010'. Tested to 2000 psi. Set packer @10,892'. Swab tested perfs (10,964-76') FL - 5800' w/35% oil.
01/14/04 SITP - 300 psi. Swabbed 40 bbls. Damaged sandline & shut down.
01/15/04 SITP - 340 psi. Swabbed 135 bbls fluid w/35% oil. FL - 6300'.
01/16/04 SITP - 275 psi. Swabbed 150 bbls fluid w/30 - 55% oil. FL - 7300'.
01/17/04 SITP - 330 psi. Swabbed 78 bbls fluid w/45 - 55% oil. FL - 8000'. Rigged down, moved out completion unit. Shut well in to wait on electricity & pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 2/24/04

Type or print name Nolan von Roeder E-mail address: _____ Telephone No. 325-573-1938
(This space for State use)

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE MARCH 2 2004
Conditions of approval, if any: _____