

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

MAR 23 2011 1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-39905
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WH Laughlin
8. Well Number 012
9. OGRID Number 873
10. Pool name or Wildcat Monument; Abo, Southeast (96764)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
Unit Letter E : 1650 feet from the North line and 330 feet from the West line  
Section 9 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Abo Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well in the Abo, as follows:

2/22/2011 MIRUSU. RIH w/tbg to 7646'  
2/23/2011 Log - TOC @ 380'. Perf Abo Stage 1 @ 7144-48', 53-64', 67-74', 78-81', 84-92', 94', 96', 7205-13' w/2 SPF, 100 holes.  
Perf Abo Stage 2 @ 6987-92', 6996-7002' w/4 SPF, 52 holes.  
2/24/2011 Acidize Abo Stage 1 w/9300 gal 15% NEFE acid. Acidize Abo Stage 2 w/2400 gal 15% NEFE acid. RIH & set RBP below perfs @ 7270'. PU & set packer @ 6933'  
2/25/2011 - 3/1/2011 Flow well.  
3/02/2011 SI Laughlin lease for new gas sales line to be run to DCP. Prep Laughlin #11 & #12 gas sales to DCP.  
3/03/2011 - 3/08/2011 Flowing to Facility

Spud Date:

01/03/2011

Rig Release Date:

01/20/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 03/21/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 31 2011

Conditions of Approval (if any):