

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.2em;">RECEIVED</span> </div> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div> <div style="text-align: right;"> <b>Form C-105</b>  <b>July 17, 2008</b> </div> </div>														
		1. WELL API NO. 30-025-39905														
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name WH Laughlin														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number:  012														
8. Name of Operator Apache Corporation		9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Monument; Abo, Southwest (96764)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	9	20S	37E		1650	N	330	W	Lea						
BH:																
13. Date Spudded 01/03/2011	14. Date T.D. Reached 01/18/2011	15. Date Rig Released 01/20/2011		16. Date Completed (Ready to Produce) 03/03/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3550' GR										
18. Total Measured Depth of Well 7692'		19. Plug Back Measured Depth 7270'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/DLL/BHP/CNPhDen/CSSGR										
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo Stage 1 7144'-7213'; Abo Stage 2 6987'-7002'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8"		48#		1175'		17-1/2"		1010 sx Class C								
8-5/8"		32#		4800'		11"		625 sx Class C								
5-1/2"		17#		7692'		7-7/8"		1150 sx Class C								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE		DEPTH SET	PACKER SET							
						2-7/8"		7646'								
26. Perforation record (interval, size, and number) Abo Stg 1 7144'-7213' (2 SPF, 100 holes) Producing RBP @ 7270' Abo Stg 2 6987'-7002' (4 SPF, 52 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo Stage 1 7144'-7213'</td> <td>9300 gal 15% NEFE acid</td> </tr> <tr> <td>Abo Stage 2 6987'-7002'</td> <td>2400 gal 15% NEFE acid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo Stage 1 7144'-7213'	9300 gal 15% NEFE acid	Abo Stage 2 6987'-7002'	2400 gal 15% NEFE acid
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Abo Stage 1 7144'-7213'	9300 gal 15% NEFE acid															
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<b>28. PRODUCTION</b>																
Date First Production 03/03/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 03/16/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 776	Water - Bbl. 5	Gas - Oil Ratio 8344									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corporation									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/25/2011)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 03/21/2011							
E-mail Address Reesa.Holland@apachecorp.com																

MAR 31 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2518'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2758'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3233'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3524'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3913'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5119'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5227'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5787' (marker)	T. Gr. Wash	T. Dakota	
T. Tubb 6331' (marker)	T. Delaware Sand	T. Morrison	
T. Drinkard 6649'	T. Bone Springs	T. Todilto	
T. Abo 6962'	T. Rustler 1114'	T. Entrada	
T. Wolfcamp	T. Tansill 2370'	T. Wingate	
T. Penn	T. Penrose 3336'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology