Submit To Appropriate District Office Two Copies District I  Submit To Appropriate District Office Two Copies Energy, Minerals and Natural Resources									Form C-105 July 17, 2008										
1625 N. French Dr., Hobbs, NM 88240 District II												1. WELL API NO. / 30-025-39958							
1301 W. Grand Avenue, Artesia, NM 88210 MAN Oil Conservation Division  District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV  OBBSO 1220 South St. Francis Dr.											2. Type of Lease								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										STATE S FEE FED/INDIAN  3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: 5.										5. Lease Name or Unit Agreement Name									
										West Blinebry Drinkard Unit (WBDU)  6. Well Number:									
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									126										
7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐										R □ OTHER									
8. Name of Operator Apache Corporation										9. OGRID 873									
10. Address of O	perator 3	03 Ve	terans	Airpa	ark Laı	ne, Su	ite 3000						11. Pool name or Wildcat						
	1/	ildiand	a, IX <i>i</i>	79705								Eunice; Bli-Tu-Dr, North (22900)							
12.Location Surface:	Unit Ltr	S	Section		Towns		Range				Feet from th		N/S Line		from the			County	
BH:	Р		17		21	<u>S</u>	37E	_			1310		S		120	<del>- </del>	<u> </u>	Lea	
13. Date Spudded	1   14 Г	ate T.D	) Reach	ed.	I. 15. Г	ate Rig	Released	<u> </u>	Т	16	Date Compl	leted	(Ready to Prod	nce)	l i	7. Elevat	tions (DF	and RKB,	
01/11/2011  18. Total Measur	01/1	9/2011	1		01/21/2011					02/15/2011  20. Was Directions						RT, GR, etc.) 3461' GR  Type Electric and Other Logs Run			
6920'	-			19. Plug Back Measured Depth 6858'					Yes Yes						SSGR/CPhDen/SGR/DLL				
				on - Top, Bottom, Name -6378'; Drinkard 6519'-6681'															
23.						CAS	ING REC	OR	D (R	ep	ort all st	ring	gs set in w	ell)				,	
CASING SI	ZE	W	ÆIGHT	LB./FT. DEPTH SET				HOLE SIZE			`	CEMENTING RECORD AMOUNT PULLED					PULLED		
8-5/8"			24	· · · · · · · · · · · · · · · · · · ·				12-1/4" 7-7/8"				665 sx Class C 1340 sx Class C							
5-1/2"			.17	H-	6920'				1-1/0				1040 54 01055 0						
SIZE	TOP						ER RECORD SACKS CEMENT   S			FFX	.T	25. SIZ			NG REC		I. D.A. CIVI	CD CET	
SIZE	101		BOTTOM			SACKS CEMENT		SCREEN		SIZ	2-7/8"		6769						
	<del></del>											<b></b>							
26. Perforation	record (	interval,	, size, an	d num	iber)		· · · · · · · · · · · · · · · · · · ·						ACTURE, CE						
	noles) Producing					DEPTH INTERVAL Blinebry 5547'-5829'			_	AMOUNT AND KIND MATERIAL USED  2310 gal acid; 58,884 gal SS-25; 191,086# 20/40 sand; 5500 gal gel									
Tubb 6103'-6378' (2 SPF, 66 hole Drinkard 6519'-6681' (2 SPF, 70								Tubb 6103'-6378'				2972 gal acid; 8988 gal SS-25; 31,260# 20/40 sand; 5964 gal gel							
		Drinkard 6519'-6681'						,	3630 gal acid; 56,154 gal SS-35; 147,996# 20/40 sand; 5460 gal gel										
28.								PR	ODU	JC'	TION								
Date First Produc			ŀ				wing, gas lift, p	umpin	g - Size	e an	d type pump,	)	Well Status (Prod. or Shut-in)						
02/15/2011 64			40 Pumping Unit							Producing									
Date of Test Hours Tested		Chol	ke Size		Prod'n For Test Period		Oil - Bbl			- MCF			l.	Ī	Oil Ratio				
	02/16/2011 24							<u> </u>			95			501		5000			
Flow Tubing Casing Pressure Press.		ı	Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.) 38.2		r.)					
29. Disposition of Gas (Sold, used for fuel,			, vented, etc.) Sold							30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/28/2011)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site b	ourial wa	s used a	t the we	II, repo	ort the e	xact loc	ation of the on-s	site bu	rial:										
7 1	£. 41	41 *	C			11	Latitude	. C- ··			7	1.7	Longitude	C	7 7	,	NA	D 1927 1983	
· /	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Once I have a long that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Title Sr. Engr Tech  Date 03/08/2011																		
E-mail Addre	yelle on Roc	<b>)</b> So ⊔∧	Mande	)anac	hecor						1/						2410		
Li-man Addre	29 1766	IU	manua	upat	,, 10 OO	P.COIII						_							

MAR 3 1 2011

## WBDU #126

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2611'	T. Miss_	T. Pictured Cliffs	T. Penn, "D"					
T. 7 Rivers 2861'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3403'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3975'	T. Simpson	T. Mancos	T. McCracken					
T. Gloricta 5149'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5280	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5535'	T. Gr. Wash	T. Dakota						
T.Tubb 6022'	T. Delaware Sand	T. Morrison						
T. Drinkard 6445'	T. Bone Springs	T.Todilto						
T. Abo 6695'	T. Rustler 1238'	T. Entrada						
T. Wolfcamp	T. Tansill 2467'	T. Wingate						
T. Penn	T. Penrose 3520'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

T. Cisco (Bough C)	Т	T. Permian	
		T. Permian	OIL OR GAS
			SANDS OR ZONE
No. 1, from	to		to
		No. 4, from	
		ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
,	•		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
:							