Office	s To Appropriate Distric		State of New Mo	exico		Form C-103
District I		Energy,	Minerals and Nati	ural Resources	June 19, 2008 WELL API NO.	
Submit 3 Copics To Appropriate District Office District I 1625 N. French Dr., Hobbs, National State of New Mexico District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 SLINDRY NOTICES AND REPORTS ON WELLS				I DIMEION	30-025-39968	
1301 W. Grand	Ave., Artesia, NM 8821	15 1 MANT CC	ONSERVATION	nois Dr	5. Indicate Type of Leas	
1000 Rio Brazos	s Rd., Aztec, NM 87410	250CU12	Santa Fe NM 8	7505	STATE 6. State Oil & Gas Leas	FEE 🗵
District IV 1220 S. St. Fran	cis Dr., Santa Fc, NM	Rba	Santa I C, INIVI O	7505	6. State Off & Gas Leas	se INO.
8/303	SUNDRY NO	OTICES AND REI	PORTS ON WELLS	S	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Melot	1
1. Type of V	Vell: ⊠Oil Well	☐ Gas Well ☐ G	Other:		8. Well Number ₀₀₄	
2. Name of CApache Corpo					9. OGRID Number 873	/
3. Address of					10. Pool name or Wildo	at
I .	Airpark Lane, Suite	e 3000 Midland, T	X 79705		House;Blinebry/House;Tu	ubb/House;Drinkard
4. Well Loca	ation					
	t Letter B		from the North	line and 179		
Sect	tion 11			ange 38E		nty Lea 🗸 📗
		3576' GL	1 (Snow wnetner Dr	R, RKB, RT, GR, etc.)		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF	INTENTION 7	ГО:	SUB	SEQUENT REPOR	T OF:
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OTHER:	·:1	lated amountion	a (Clearly state all	OTHER: Completion		wding estimated data
13. Desc	ribe proposed or co	mpleted operation	s. (Clearly state all E 1103. For Multir	pertinent details, and	d give pertinent dates, incl	luding estimated date
13. Desc. of sta	ribe proposed or co arting any proposed completion.	mpleted operation work). SEE RUL	s. (Clearly state all E 1103. For Multip	pertinent details, and		uding estimated date proposed completion
13. Description of state or reconstruction or reconstruction of state or reconstruction or re	arting any proposed completion. ompleted this well, a	work). SEE RUL	E 1103. For Multip	pertinent details, and ble Completions: At	d give pertinent dates, incl	uding estimated date proposed completion
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