

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources MAR 21 2011 HOBSOCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-39968															
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Melot							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 004							
8. Name of Operator Apache Corporation								9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat House; Blinebry; House; Tubb; House; Drinkard							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	B	11	20S	38E		330	N	1790	E	Lea					
BH:															
13. Date Spudded 01/14/2011		14. Date T.D. Reached 01/20/2011		15. Date Rig Released 01/22/2011		16. Date Completed (Ready to Produce) 03/01/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3576' GL							
18. Total Measured Depth of Well 7431'				19. Plug Back Measured Depth 7206'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CSSGR/SGR/BHP/CPhDen							
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6062'-6436'; Tubb 6640'-6842'; Drinkard 7018'-7106'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1232'		12-1/4"		620 sx Class C							
5-1/2"		17#		7431'		7-7/8"		1185 sx Class C							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	7149'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Blinebry 6062'-6436' (1 SPF, 45 holes) Producing						DEPTH INTERVAL									
Tubb 6640'-6842' (1 SPF, 29 holes) Producing						AMOUNT AND KIND MATERIAL USED									
Drinkard 7018'-7106' (2 SPF, 54 holes) Producing						Blinebry 6062'-6436'									
Abo 7254'-7340' (1 SPF, 24 holes) CIBP @ 7226' w/35' cmt cap						3400 gal acid; 68,124 gal SS-30; 195,000# 20/40 sand; 5880 gal gel									
						Tubb 6640'-6842'									
						3234 gal acid; 51,618 gal SS-30; 150,000# 20/40 sand; 5376 gal gel									
						Drinkard 7018'-7106'									
						3000 gal acid; 49,602 gal SS-35; 90,000# 20/40 sand; 5754 gal gel									
28. PRODUCTION															
Date First Production 03/01/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing							
Date of Test 03/14/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 42	Water - Bbl. 161	Gas - Oil Ratio 857								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.7									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 2/9/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
						NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 03/17/2011						
E-mail Address Reesa.Holland@apachecorp.com															

MAR 31 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2872'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3124'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3697'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4057'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4301'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5619'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5730'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6059'	T. Gr. Wash	T. Dakota	
T. Tubb 6568'	T. Delaware Sand	T. Morrison	
T. Drinkard 6871'	T. Bone Springs	T. Todilto	
T. Abo 7157'	T. Rustler 1549'	T. Entrada	
T. Wolfcamp	T. Tansill 2732'	T. Wingate	
T. Penn	T. Penrose 3855'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology