

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

MAR 31 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07514
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8. Well No. 121
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter E

: 1980

Feet From The

North

990

Feet From The

West

Line

Section 31

Township 18-S

Range 38-E

NMPM

Lea

County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3645' GL

Pit or Below-grade Tank Application ☐

or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: HCP repair

☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.

2. ND wellhead/NU BOP.

3. POOH w/tubing & injection packer.

4. RIH w/packer set @4014'. Tested packer & casing to 500 PSI. Held good. Continue testing pressure overnight.

5. POOH w/packer.

6. Run back in hole w/7" G-6 packer set on 130 jts of Duoline tubing. Packer set @4021'.

7. Test casing to 620 PSI and chart for the NMOC.

8. ND BOP/NU wellhead.

9. RDPU & RU. Clean location and return well to injection.

RUPU 01/11/11 RDPU 01/20/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 03/30/2011

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

[Signature]

TITLE

STAFF MGR

DATE

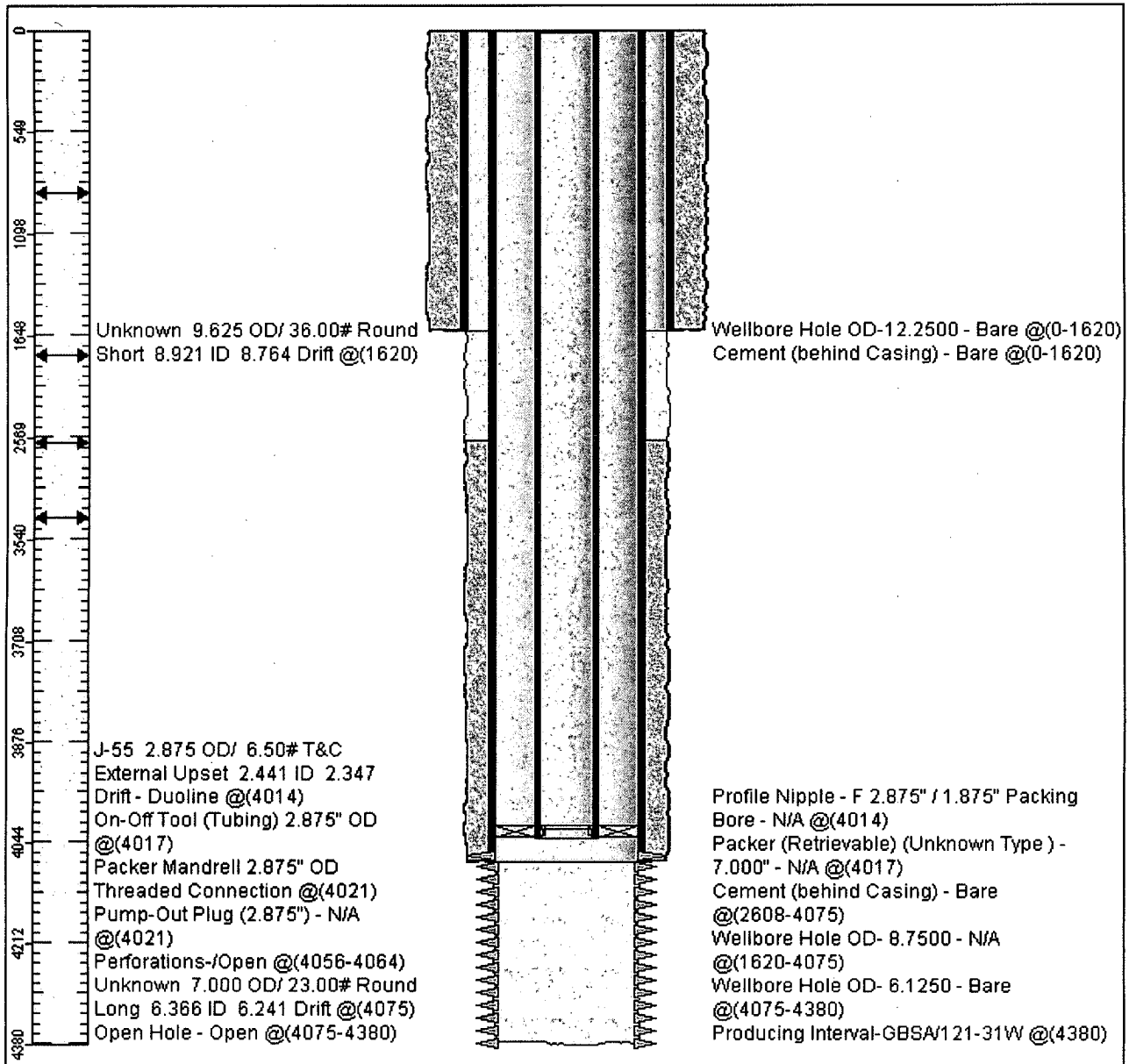
3-31-2011

CONDITIONS OF APPROVAL IF ANY:

Wellbore Diagram : NHSAU 121-31



[Operator] Oxy [Lease] N/A [Well No.] NORTH HOBBS /GRYBG-SAN ANDRES/ UT 121-31
 [Sec.] [TownShip] [Range] [Meridian Base]
 [Field] N/A [St.] New Mexico [API] 3002507514 [Cost Center] 73000203
 [County] N/A [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE
 [Directions]



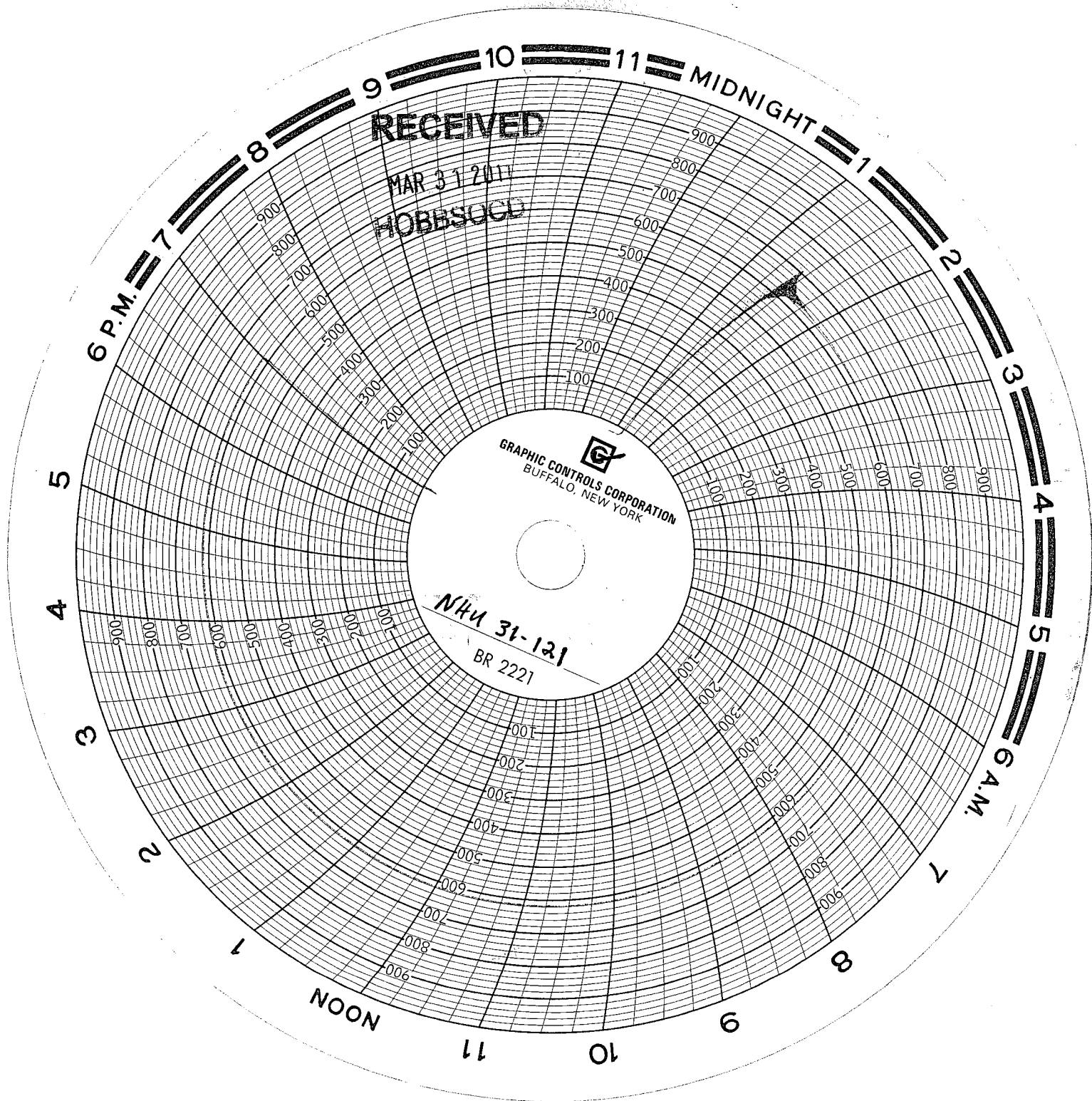
[Ground Elevation (MSL)] 0.00 [Spud Date] 11/30/2000 [Compl. Date] 01/01/1800
 [Well Depth Datum] N/A [Elevation (MSL)] 3655.00 [Correction Factor] 0.00
 [Last Updated by] underhir [Date] 10/13/2010
 [null] null [null] null

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MAR 31 2011
HOBBSOCD

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NH4 31-121
BR 2221



1-20-11

NHSAU 31-121

API # 30-025-07514

PMC COMPANY

SERIAL NUMBER 12517

CALIBRATED 12-20-10

Ben Sate