State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL_CONSERVATION DIVISION	Revised 3-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-28980
DISTRICT II MAD 3 1 7011	5. Indicate Type of Lease
DISTRICT III DISTRICT III DISTRICT III DISTRICT III	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 183
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter E : 2540 Feet From The North 1423 Feet	From The West Line
Section 5 Township 19-S Range 38-E	/
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3622' GL	NMPM Lea County
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE LINE THICKNESS IIII Delow-Grade Tank. Volume bols, Constituction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	IS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	TJOB
OTHER: OTHER: Clean out/Acid	Treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU.	
2. RU wireline & perforate tbg @3963' w/3 holes.	
3. ND wellhead/NU BOP.4. POOH w/ESP equipement.	
5. RIH w/bit. Tag @4286'. POOH w/bit.	
C DIVITION	
6. RU HES & water wash perfs from 4122-4247. Acid wash perfs 4247-4122 w/2500 gal of 15% NE 7. RU pump truck and pump 100 bbl of fresh water w/200 gal of 6490 chemical. Flush w/100 bbl wa	
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