

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

MAR 31 2011

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

October 13, 2009

WELL API NO. 30-025-32105
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-2833
7. Lease Name or Unit Agreement Name Mobil Lea State
8. Well Number 3
9. OGRID Number 001092
10. Pool name or Wildcat Lea Delaware, NE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Armstrong Energy Corporation	
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>870</u> feet from the <u>West</u> line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: convert to injection well ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-15-11 RUPU. Prep to pull rods, pump and tbq.

03-16-11 RUPU, set up pipe racks, ND WH, POH w/ 236 rods, release TAC, POH w/ 180 jts 2-7/8" tbq. RIH w/ Bit, 20 jts of cavity and pump. RIH w/ 187 jts, tagged at 6179', 243' rat hole below perfs, worked bailer, did not make any hole, POH. LD 50 jts 2-7/8" tbq. SD. SION.

03-17-11 POH w/ 137 jts 2-7/8" tbq, LD and loaded out. Unload 179 jts of 2-3/8" ceramacote tbq, PU 5-1/2" pkr, on-off tool and 175 jts 2-3/8" IPC tbq, pump 40 BBLS pkr fluid down annulus, set pkr @ 5547' w/ 18 pts tension, loaded annulus w/ 72 BBLS pkr fluid, replaced leaking valve. Run MIT Test, pressured csg to 390 psi, 30 min 418 psi. MIT approved by Mark Whitaker, NMOCD. SI, SD. RD PU.

PERFS: 5578'-5591' - 5 shots, 5632'-5646' - 5 shots, 5674'-5696' - 10 shots, 5722'-5726' - 3 shots, 5918'-5936' - 30 shots

SEE CHART ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE VICE PRESIDENT - OPERATIONS DATE 3-30-11

Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY: [Signature] TITLE STATE AGENT DATE 3-31-2011

Conditions of Approval (if any):

30-025-32105-00-00

MOBIL LEA STATE No. 003

Company Name: ARMSTRONG ENERGY CORP

Location: Sec: 2 T: 20S R: 34E Spot:

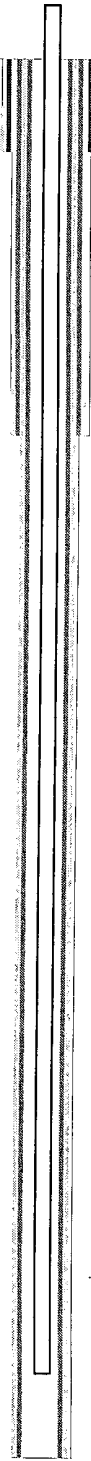
Lat: 32.59681 Long: -103.53642

Property Name: MOBIL LEA STATE

County Name: Lea

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	42	22		
HOL2	1700	17		
SURF	42	16	54	42
I1	1700	9.625	36	1700
HOL3	6300	8.75		
PROD	6300	5.5	15.5	6300
T1	5918	2		



Cement from 42 ft.
Surface: 16 in. @ 42 ft.
Hole: 22 in. @ 42 ft.

Cement from 1700 ft.
Intermediate: 9.625 in. @ 1700 ft.
Hole: 17 in. @ 1700 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	1700		PC	1100
I1	6300	0	C	1100
PROD	6300	0	C	414
SURF	42		PC	3
SURF	6300	0	C	99999

Perforation Information

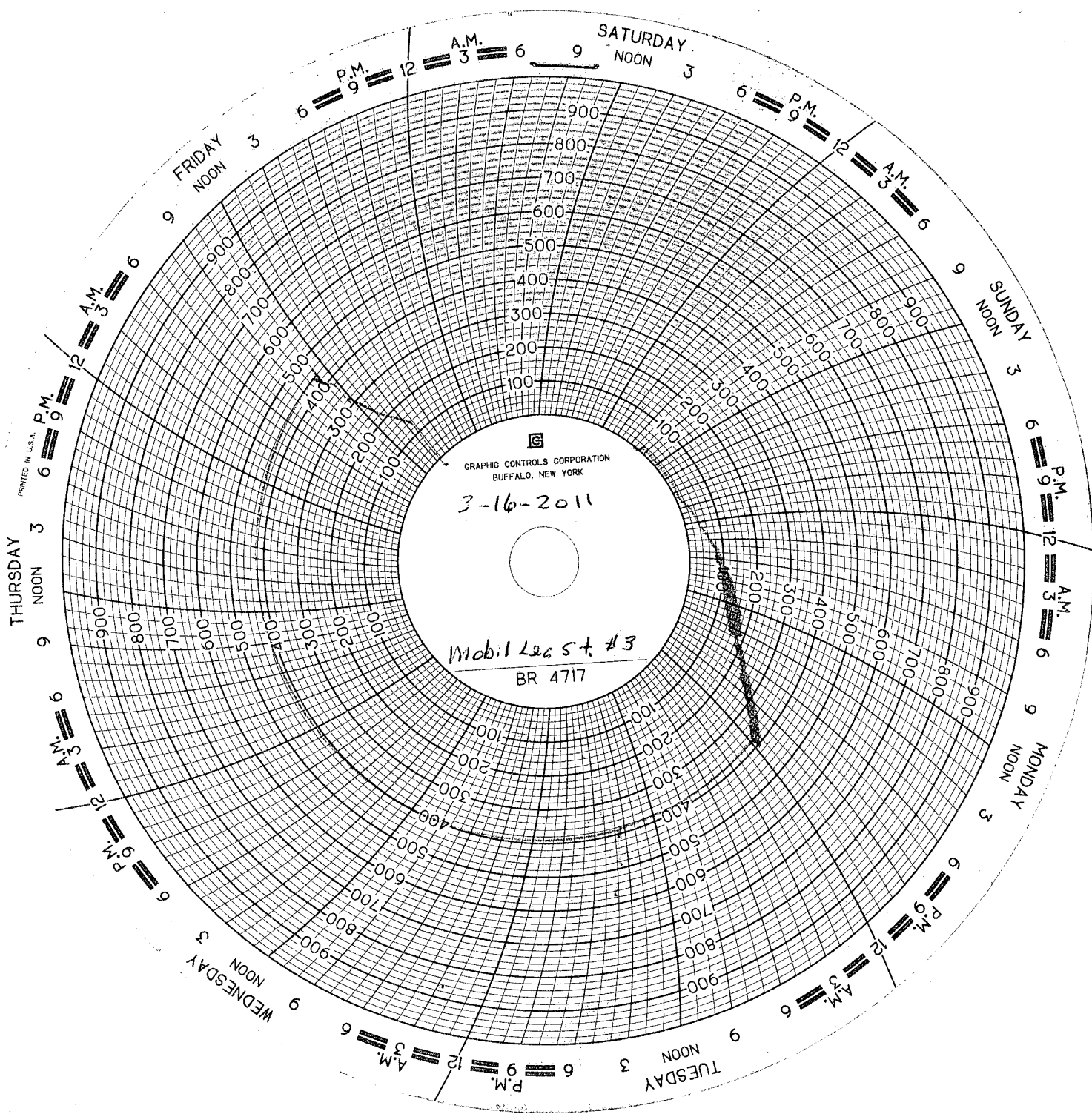
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
5918	5936			

Formation Information

St Code	Formation	Depth
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Cement from 6300 ft. to surface
Cement from 6300 ft. to surface
Tubing: 2 in. @ 5918 ft.
Production: 5.5 in. @ 6300 ft.
Hole: 8.75 in. @ 6300 ft.

TD: TVD: 6300 PBTD:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3-16-2011

Mobil Least #3

BR 4717