

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

MAR 28 2011

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39278
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 117
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:2. Name of Operator  
Apache Corporation3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter B : 1115 feet from the North line and 2310 feet from the East line  
Section 17 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3480' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

1/18/2011 Log - TOC @ 300'. Perf Drinkard @ 6624', 28', 33', 35', 40', 45', 47', 49', 53', 55', 63', 71', 99', 6701', 03', 17', 19', 27', 29', 31', 33', 35', 37', 39', 43', 45', 71', 73' w/3 SPF, 84 holes.  
 1/19/2011 Acidize Drinkard w/2853 gal 15% NEFE acid, flush w/2058 gal 2%.  
 1/20/2011 Swab  
 1/24/2011 Frac Drinkard w/47,300 gal SS-35; 121,458# 20/40 sand, flush w/1000 gal 15% HCL & 5334 gal 10# linear gel. RIH & set CBP @ 6500'. Perf Tubb @ 6247', 49', 61', 63', 65', 67', 69', 71', 73', 75', 77', 79', 81', 83', 85', 87', 89', 91', 97', 6301', 09', 15', 17', 19', 23', 29', 35', 37', 39', 41', 43', 46' w/2 SPF, 64 holes. Frac Tubb w/2000 gal 15% HCL & 2145 pre-pad; 34,752 gal SS-25; 114,788# 20/40 sand, flush w/5964 gal 10# linear gel.  
 1/25/2011 CO & DO CBP @ 6500'. Cont in hole to PBD @ 6950'; circ clean.  
 1/26/2011 RIH w/prod equip.  
 1/27/2011 Set 640 pumping unit & POP.

Spud Date:

01/02/2011

Rig Release Date:

01/09/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 03/25/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE APR 01 2011

Conditions of Approval (if any):

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