	es To Appropriate Distr		State of New M	Iexico			orm C-103
District I	Dr. Hobbs NM 8824	ECE Energ	y, Minerals and Na	tural Resources	WELL API NO		June 19, 2008
Office District I District II 1301 W. Grand Ave. Artesia NM 88240. a. c. OIL CONSERVATION DIVISION					30-025-39278		
1301 W. Grand Ave., Artesia, NM 88210, 28 2011 CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410, 1000 Rio Brazos Rd., Aztec					5. Indicate Ty STATE		\boxtimes
District IV	os Rd., Aztec, NM 874)BBSUCD			- Control - Cont	Gas Lease No.	
1220 S. St. Fra 87505	ncis Dr., Santa Fc, NM						
0,203	SUNDRY N	OTICES AND I	REPORTS ON WELL	.S	7. Lease Nam	e or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					West Blinebry Drinkard Unit (WBDU)		
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:					8. Well Number 117		
Name of Operator Apache Corporation					9. OGRID Number		
3. Address		<u> </u>	Lymin a	 	873 10. Pool name	or Wildcat	·
1	s Airpark Lane, Sui	te 3000 Midland	, TX 79705		1	Or, North (22900)	
4. Well Loc	ation				<u>. I </u>		
	it Letter_B	: 1115f	feet from the North	line and 231	0 feet	from the East	line
Sec	tion 17			Range 37E	NMPM	County Lea	1
		11. Elevat 3480' GL	ion (Show whether D	R, RKB, RT, GR, etc.)		

	12. Che	ck Appropriate	e Box to Indicate	Nature of Notice,	Report or Oth	er Data	
		INTENTION		r	-	REPORT OF:	
PERFORM I	NOTICE OF REMEDIAL WORK		N TO. D ABANDON □	REMEDIAL WOR		ALTERING C	ASING []
	RILY ABANDON	CHANGE		COMMENCE DR			
	TER CASING	☐ MULTIPLE	E COMPL	CASING/CEMEN	T JOB		
DOWNHOLI	E COMMINGLE					•	
		_					
OTHER:				OTHER: Completi			×
13. Desc		ompleted operati	ons. (Clearly state al	pertinent details, an	d give pertinent o		
13. Desc of sta		ompleted operati	ons. (Clearly state all ULE 1103. For Multi	pertinent details, an	d give pertinent o		
13. Desc of sta or re	arting any propose	ompleted operati d work). SEE RI		pertinent details, an	d give pertinent o		
13. Desc of sta or re Apache co	arting any propose completion. ompleted this well,	ompleted operati d work). SEE Ri as follows:	ULE 1103. For Multi	pertinent details, an ple Completions: At	d give pertinent o tach wellbore dia	agram of proposed	d completion
13. Desc of sta or re Apache co 1/18/2011	arting any propose completion. ompleted this well, Log - TOC @ 300	ompleted operati d work). SEE Ri as follows:	ULE 1103. For Multi @ 6624', 28', 33', 35',	pertinent details, an ple Completions: At 40', 45', 47', 49', 53'	d give pertinent o tach wellbore dia	agram of proposed	d completion
13. Desc of sta or re Apache co 1/18/2011 1/19/2011	arting any propose completion. ompleted this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard	ompleted operating displayed work). SEE Right as follows: D'. Perf Drinkard 39', 43', 45', 71', 71', 71', 71', 71', 71', 71', 71	ULE 1103. For Multi	pertinent details, an ple Completions: At 40', 45', 47', 49', 53',	d give pertinent o tach wellbore dia	agram of proposed	d completion
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard Swab	ompleted operati d work). SEE Ri as follows: 0'. Perf Drinkard 39', 43', 45', 71', 7 w/2853 gal 15% i	ULE 1103. For Multi @ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%.	d give pertinent o tach wellbore dia . 55', 63', 71', 99',	agram of proposed	d completion 9', 27', 29',
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard Swab Frac Drinkard w/4 CBP @ 6500'. Po	ompleted operating distribution of the completed operation of the complete of	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand; 49', 61', 63', 65', 67'	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 15, 69', 71', 73', 75', 77'	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard Swab Frac Drinkard w/4 CBP @ 6500'. Po	ompleted operati d work). SEE RI as follows: D'. Perf Drinkard 39', 43', 45', 71', 7 w/2853 gal 15% I 47,300 gal SS-35 erf Tubb @ 6247 29', 35', 37', 39', 4	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand; 49', 61', 63', 65', 67', 11', 43', 46' w/2 SPF, 6	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. 1, flush w/1000 gal 18, 69', 71', 73', 75', 77', 54 holes. Frac Tubb	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011 1/24/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard swab Frac Drinkard w/4 CBP @ 6500'. Po 15', 17', 19', 23', 2 gal SS-25; 114,78 CO & DO CBP @	ompleted operating display of the completed operating display of the complete	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand; 49', 61', 63', 65', 67'	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 18, 69', 71', 73', 75', 77', 64 holes. Frac Tubb inear gel.	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011 1/24/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard w/4 Swab Frac Drinkard w/4 CBP @ 6500'. Po 15', 17', 19', 23', 2 gal SS-25; 114,78 CO & DO CBP @ RIH w/prod equip	ompleted operating display of the completed operating display of the complete	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand ', 49', 61', 63', 65', 67', 11', 43', 46' w/2 SPF, 6'lush w/5964 gal 10# l	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 18, 69', 71', 73', 75', 77', 64 holes. Frac Tubb inear gel.	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011 1/24/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard swab Frac Drinkard w/4 CBP @ 6500'. Po 15', 17', 19', 23', 2 gal SS-25; 114,78 CO & DO CBP @	ompleted operating display of the completed operating display of the complete	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand ', 49', 61', 63', 65', 67', 11', 43', 46' w/2 SPF, 6'lush w/5964 gal 10# l	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 18, 69', 71', 73', 75', 77', 64 holes. Frac Tubb inear gel.	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
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13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011 1/24/2011	arting any propose completion. completed this well, Log - TOC @ 300 31', 33', 35', 37', 3 Acidize Drinkard w/4 Swab Frac Drinkard w/4 CBP @ 6500'. Po 15', 17', 19', 23', 2 gal SS-25; 114,78 CO & DO CBP @ RIH w/prod equip	ompleted operating display of the completed operating display of the complete	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20; 121,458# 20/40 sand ', 49', 61', 63', 65', 67', 11', 43', 46' w/2 SPF, 6'lush w/5964 gal 10# l	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 18, 69', 71', 73', 75', 77', 54 holes. Frac Tubb inear gel.; circ clean.	d give pertinent of tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85',	agram of proposed 6701', 03', 17', 19 gal 10# linear gel. , 87', 89', 91', 97',	d completion 9', 27', 29', RIH & set 6301', 09',
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13. Desc of sta or re Apache co 1/18/2011 1/19/2011 1/20/2011 1/24/2011 1/26/2011 1/27/2011 Spud Date:	arting any propose completion. Description of this well, Log - TOC @ 300 31', 33', 35', 37', 37', 37', 37', 37', 37', 37', 37	ompleted operating discovering the work). SEE Riverse as follows: O'. Perf Drinkard 39', 43', 45', 71', 78', 2853 gal 15% in the second of the work o	@ 6624', 28', 33', 35', 73' w/3 SPF, 84 holes NEFE acid, flush w/20'; 121,458# 20/40 sand', 49', 61', 63', 65', 67', 11', 43', 46' w/2 SPF, 61'ush w/5964 gal 10# loole to PBTD @ 6950' Rig Release D and complete to the loop TITLE Sr. E	pertinent details, an ple Completions: At 40', 45', 47', 49', 53', 58 gal 2%. d, flush w/1000 gal 18, 69', 71', 73', 75', 77', 54 holes. Frac Tubb inear gel.; circ clean. Date: 01/09/2011	d give pertinent of tach wellbore dia tach wellbore dia tach wellbore dia 55', 63', 71', 99', 5% HCL & 5334 of 79', 81', 83', 85', w/2000 gal 15% e and belief.	agram of proposed 6701', 03', 17', 19 gal 10# linear gel., 87', 89', 91', 97', HCL & 2145 pre-p	d completion 9', 27', 29', RIH & set 6301', 09', pad; 34,752